

Of Monthly Oil Market Reports





Oil Market Context

Oil prices climb with rising geopolitical risk and tightening fundamentals

Brent crude prices have risen nearly 20% since the beginning of the year and have surpassed \$90/bbl for the first time since October. The price rally over the last few months has been supported by rising geopolitical tensions, strong speculative activity, and falling inventories.

With the latest hard data, global onshore inventories fell for a seventh consecutive month in February to their lowest level since at least 2016.

US inventories are frequently watched as a bellwether for the global market due to the relative size of inventories and the frequency of data. In 1Q24, US crude and product inventories drew by 27mb compared to a build of nearly 20mb over the same period last year. US product stocks fell by a substantial 56mb in 1Q24 – double the draw rate seen last year.

The drawdown in inventories has been driven by supply management from OPEC+ and robust demand. OPEC+ is currently withholding ~5.8 mb/d from the market through collective official cuts and voluntary measures. The next OPEC+ meeting is scheduled for June 1st.

Rising geopolitical tensions have also contributed to higher prices. More than 10 Russian refineries have been targeted in drone attacks in the past few months and industry reports indicate that ~14% of Russian refining capacity has been partially or fully halted. Russia has also increased attacks on Ukrainian energy infrastructure, including power plants and natural gas storage sites. Additionally, tensions in the Middle East continue to rise with press reports indicating a potential imminent attack on Israel from Iran following a strike on Iran's diplomatic compound in Syria in early April.

Escalating geopolitical tensions have contributed to increased speculative activity. On April 5th, there were more bullish Brent call options bought by traders than any other day since 2019.

EIA warned in this month's STEO that further tightening in the market is expected in 2Q24. The agency estimates there will be global supply deficit of 0.9 mb/d for the quarter and 0.3 mb/d for the year.



Summary of 2023-2025 Balances

- IEA released its inaugural 2025 forecast this month and sees global demand growth at 1.1 mb/d, down from 2.3 mb/d seen last year and 1.2 mb/d expected this year. IEA sees a slight contraction in OECD demand this year and next.
- Demand growth forecasts diverge by 1.3 mb/d in 2024 and 0.7 mb/d in 2025. The global demand levels for 2025 diverge by 2 mb/d with OPEC at 106.3 mb/d and IEA and EIA both at 104.3 mb/d.
- OPEC sees the "call on OPEC" rising both this year and next year while IEA sees a decline both years. OPEC's 2025 "call on OPEC" is 2.2 mb/d higher than IEA's primarily due to OPEC's higher demand forecast.

		2023-2025 Balance Summary														
	lowest forecast	2	023			20	24			2025						
	highest forecast	2023	2023 Y/Y	1Q24	2Q24	3Q24	4Q24	2024	2024 Y/Y	1Q25	2Q25	3Q25	4Q25	2025	2025 Y/Y	
	IEA	102.0	2.3	102.0	103.0	103.9	103.8	103.2	1.2	103.1	104.0	105.1	105.0	104.3	1.1	
Global Demand	OPEC	102.2	2.6	103.5	103.8	104.9	105.6	104.5	2.2	105.4	105.6	107.0	107.3	106.3	1.8	
	EIA	102.0	2.0	102.1	102.7	103.4	103.4	102.9	0.9	103.7	104.0	104.6	104.7	104.3	1.4	
	IEA	45.8	0.1	45.5	45.6	45.8	45.9	45.7	-0.1	45.4	45.3	45.9	45.9	45.6	-0.1	
OECD Demand	OPEC	45.8	0.1	45.6	45.9	46.4	46.3	46.1	0.3	45.7	46.0	46.5	46.4	46.2	0.1	
	EIA	45.8	0.1	45.4	45.6	46.3	46.4	45.9	0.2	45.9	45.6	46.3	46.4	46.0	0.1	
Non-OECD Demand	IEA	56.2	2.2	56.5	57.4	58.1	57.9	57.5	1.3	57.8	58.7	59.2	<mark>59.0</mark>	58.7	1.2	
	OPEC	56.4	2.4	57.9	57.9	58.5	59.3	58.4	2.0	59.6	59.6	60.5	60.9	60.1	1.7	
	EIA	56.2	1.9	56.6	57.1	57.1	57.1	57.0	0.8	57.9	58.4	58.4	58.3	58.2	1.3	
	IEA	74.6	2.5	74.8	75.7	76.4	76.7	75.9	1.3	76.2	77.4	78.0	78.4	77.5	1.6	
Non-OPEC Supply* an OPEC NGLs	^u OPEC	74.9	2.5	75.5	75.3	76.0	76.8	75.9	1.1	77.3	77.0	77.2	77.8	77.3	1.4	
	EIA	74.9	2.5	75.2	75.3	76.1	76.5	75.8	0.8	76.5	77.1	77.7	78.0	77.3	1.6	
	IEA	27.3	-0.2	27.2	27.3	27.5	27.1	27.3	-0.1	27.0	26.6	27.1	26.6	26.8	-0.4	
Call on OPEC	OPEC	27.4	0.0	28.0	28.5	28.9	28.8	28.5	1.2	28.1	28.5	29.8	29.5	29.0	0.4	
	EIA	27.0	-0.4	26.9	27.4	27.3	27.0	27.1	0.1	27.3	26.9	26.9	26.7	26.9	-0.2	
Global Stock Change	and IEA	0.2		-0.3												
Miscellaneous to	OPEC	-0.3		-1.5												
Balance**	EIA	-0.2		-0.2	-0.9	0.0	0.1	-0.3		-0.1	0.5	0.5	0.5	0.4		
Source: IEF, IEA OMR, OPEC MOMR, EIA STEO * Includes biofuels and processing gains ** Only EIA publishes a forecast of OPEC crude production and global stock change																



Summary of 2023-2025 Balances

- EIA updated its historical demand estimates after incorporating recent updates to its International Energy Statistics for 2022. The revisions were primarily to historical demand in Russia, the Middle East, Non-OECD Asia (outside China and India), and Brazil. The baseline revisions for 2022 were fully carried forward to 2023 with a 1 mb/d upward revision to global demand and partially carried forward to 2024 and 2025 with an 0.5 mb/d and 0.4 mb/d upward revision, respectively. While 2024 global demand levels were revised higher by 0.5 mb/d, the demand growth for 2024 was revised down by 0.5 mb/d.
- Other notable revisions this month include IEA's 0.3 mb/d downward revisions to 1Q24 OECD demand (Japan and US) and 1Q24 non-OPEC supply (US). OPEC also revised down its 2025 non-OPEC supply by 0.2 mb/d on a lower US forecast.

Global Demand IEA OPEC 0.1 0.0 -0.1 0.1 0.0 -0.1 0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 <th></th> <th></th> <th colspan="12">Month-on-Month Revisions: 2023-2025 Balance Summary</th>			Month-on-Month Revisions: 2023-2025 Balance Summary													
Global Demand IEA 0.1 0.0 -0.1 0.1 0.0 -0.1 0.1 0.0 -0.1 0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 </th <th></th> <th></th> <th>2</th> <th>023</th> <th colspan="6">2024</th> <th colspan="6">2025</th>			2	023	2024						2025					
Global Demand OPEC 0.0 0.0 0.2 -0.1 0.0 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0 0.0 0.2 -0.1 0.0			2023	2023 Y/Y	1Q24	2Q24	3Q24	4Q24	2024	2024 Y/Y	1Q25	2Q25	3Q25	4Q25	2025	2025 Y/Y
EIA 1.0 0.2 0.4 0.5 0.5 0.5 -0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.4 0.5 0.5 0.4 0.6 OECD Demand OPEC 0.0 0.0 0.1 0.0 <th< th=""><td></td><td>IEA</td><td>0.1</td><td>0.0</td><td>-0.1</td><td>0.0</td><td>-0.1</td><td>0.1</td><td>0.0</td><td>-0.1</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		IEA	0.1	0.0	-0.1	0.0	-0.1	0.1	0.0	-0.1						
IEA 0.0 0.0 -0.3 -0.1 -0.1 0.2 -0.1 0.0	Global Demand	OPEC	0.0	0.0	0.2	-0.1	0.0	-0.1	0.0	0.0	0.2	-0.1	0.0	-0.1	0.0	0.0
OECD Demand OPEC EIA 0.0 0.0 0.1 0.0 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0 0.0 0.1 0.0		EIA	1.0	0.2	0.4	0.5	0.5	0.5	0.5	-0.5	0.4	0.4	0.5	0.5	0.4	0.0
EIA -0.1 -0.1 -0.2 -0.1 -0.1 -0.1 -0.1 0.0 -0.1 0.0 </th <td></td> <td>IEA</td> <td>0.0</td> <td>0.0</td> <td>-0.3</td> <td>-0.1</td> <td>-0.1</td> <td>0.2</td> <td>-0.1</td> <td>0.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		IEA	0.0	0.0	-0.3	-0.1	-0.1	0.2	-0.1	0.0						
Non-OECD Demand IEA OPEC 0.2 0.0 0.2 0.0 0.0 0.0 0.1 -0.1 -0.1 0.0	OECD Demand	OPEC	0.0	0.0	0.1	0.0	0.0	-0.1	0.0	0.0	0.1	0.0	0.0	-0.1	0.0	0.0
Non-OECD Demand OPEC EIA 0.0 0.0 0.1 -0.1 0.0		EIA	-0.1	-0.1	-0.2	-0.1	-0.1	-0.1	-0.1	0.0	-0.1	-0.1	-0.1	-0.1	-0.1	0.0
EIA 1.1 0.3 0.6 0.6 0.6 0.6 -0.5 0.6 <td rowspan="3">Non-OECD Demand</td> <td>IEA</td> <td>0.2</td> <td>0.0</td> <td>0.2</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.1</td> <td>-0.1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Non-OECD Demand	IEA	0.2	0.0	0.2	0.0	0.0	0.0	0.1	-0.1						
Non-OPEC Supply* and OPEC NGLs IEA OPEC EIA 0.1 0.0 -0.3 0.0 0.2 0.2 0.0 0.0 -0.1 -0.1 -0.1 -0.1 -0.1 -0.2 -0.3 0.0 0.2 -0.1 -0.1 -0.1 -0.1 -0.1 -0.1 -0.2 -0.3 0.2 -0.2 -0.1 -0.1 -0.1 -0.1 -0.1 -0.2 -0.3 -0.2 -0.2 -0.0 -0.1 -0.1 -0.1 -0.1 -0.2 -0.3 0.2 -0.2 0.3 0.1 0.		OPEC	0.0	0.0	0.1	-0.1	0.0	0.0	0.0	0.0	0.2	-0.1	0.0	0.0	0.0	0.0
Non-OPEC Supply* and OPEC NGLs OPEC EIA 0.0 0.0 -0.2 -0.1 -0.1 0.1 -0.1 -0.1 -0.2 -0.3 -0.2 -0.2 -0.1 Call on OPEC EIA 0.0 0.0 -0.1 0.1 0.2 0.3 0.1 0.1 0.2 0.3 0.4 0.3 0.2 0.2 <td< th=""><td>EIA</td><td>1.1</td><td>0.3</td><td>0.6</td><td>0.6</td><td>0.6</td><td>0.6</td><td>0.6</td><td>-0.5</td><td>0.6</td><td>0.6</td><td>0.6</td><td>0.6</td><td>0.6</td><td>0.0</td></td<>		EIA	1.1	0.3	0.6	0.6	0.6	0.6	0.6	-0.5	0.6	0.6	0.6	0.6	0.6	0.0
OPEC NGLs OPEC 0.0 0.0 -0.2 -0.1 -0.1 -0.1 -0.1 -0.1 -0.2 -0.3 -0.2 -0.3 0.2 -0.2 -0.2 0.0 0.1 0.2 0.3		IEA	0.1	0.0	-0.3	0.0	0.2	0.2	0.0	0.0						
EIA 0.0 0.0 -0.1 0.1 0.2 0.3 0.1 0.1 0.2 0.3 <td></td> <td>OPEC</td> <td>0.0</td> <td>0.0</td> <td>-0.2</td> <td>-0.1</td> <td>-0.1</td> <td>0.1</td> <td>-0.1</td> <td>-0.1</td> <td>-0.1</td> <td>-0.2</td> <td>-0.3</td> <td>-0.2</td> <td>-0.2</td> <td>-0.1</td>		OPEC	0.0	0.0	-0.2	-0.1	-0.1	0.1	-0.1	-0.1	-0.1	-0.2	-0.3	-0.2	-0.2	-0.1
Call on OPEC OPEC 0.0 0.0 0.4 0.0 0.1 -0.2 0.1 0.1 0.3 0.1 0.3 0.0 0.2 0.7 EIA 0.9 0.2 0.5 0.4 0.3 0.2 0.3 -0.6 0.2 0.2 0.1 0.2 -0.1 Global Stock Change and Miscellaneous to IEA -0.1 0.0 IEA -0.1 IEA -0.1 IEA -0.1 IEA -0.1 IEA IEA -0.1 IEA IEA -0.1 IEA IEA -0.1 IEA IEA <thiea< th=""> IEA</thiea<>	OFEC NOLS	EIA	0.0	0.0	-0.1	0.1	0.2	0.3	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.2
EIA 0.9 0.2 0.5 0.4 0.3 0.2 0.3 -0.6 0.2 0.2 0.1 0.1 0.2 -0.1 Global Stock Change and Miscellaneous to IEA -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.0 -0.1 0.1 0.2 -0.1 </th <td></td> <td>IEA</td> <td>0.1</td> <td>0.0</td> <td>0.3</td> <td>0.0</td> <td>-0.2</td> <td>-0.1</td> <td>0.0</td> <td>-0.1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		IEA	0.1	0.0	0.3	0.0	-0.2	-0.1	0.0	-0.1						
Global Stock Change and IEA -0.1 Miscellaneous to OPEC 0.0	Call on OPEC	OPEC	0.0	0.0	0.4	0.0	0.1	-0.2	0.1	0.1	0.3	0.1	0.3	0.0	0.2	0.1
Miscellaneous to OPEC 0.0		EIA	0.9	0.2	0.5	0.4	0.3	0.2	0.3	-0.6	0.2	0.2	0.1	0.1	0.2	-0.2
Miscellaneous to OPEC 0.0	•	IEA	-0.1													
		OPEC	0.0													
Balance** EIA -0.9 -0.1 -0.0 0.1 0.0 <t< th=""><td>EIA</td><td>-0.9</td><td></td><td>-0.1</td><td>-0.1</td><td>0.0</td><td>0.1</td><td>0.0</td><td></td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td></td></t<>		EIA	-0.9		-0.1	-0.1	0.0	0.1	0.0		0.0	0.0	0.0	0.0	0.0	

Source: IEF, IEA OMR, OPEC MOMR, EIA STEO * Incl

* Includes biofuels and processing gains

** Only EIA publishes a forecast of OPEC crude production and global stock change



2024 Outlook Comparison



Summary of 2024 Balances and Revisions

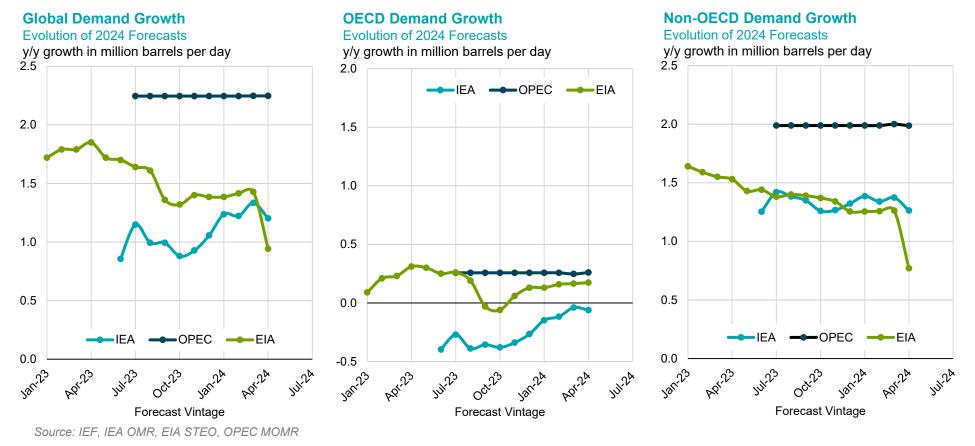
- EIA's upward baseline adjustment that was partially carried through to 2024 resulted in a 0.5 mb/d higher global demand level forecast, but a 0.5 mb/d lower demand growth outlook compared to last month (see page 3 for more information).
- Global demand growth for 2024 now diverges by 1.3 mb/d with EIA seeing only 0.9 mb/d growth and OPEC seeing 2.2 mb/d. The largest divergences are in non-OECD demand, where EIA sees only 0.8 mb/d growth this year vs. OPEC's 2.0 mb/d growth.
- All three balances show there was a global supply deficit in 1Q24. However, the estimates of deficit range from OPEC's 1.5 mb/d to EIA's 0.2 mb/d.

		2024 Balance Summary													
		Updated Forecast							Revisions to Last Month's Forecast						
		1Q24	2Q24	3Q24	4Q24	2024	2024 Y/Y	1Q24	2Q24	3Q24	4Q24	2024	2024 Y/Y		
	IEA	102.0	103.0	103.9	103.8	103.2	1.2	-0.1	0.0	-0.1	0.1	0.0	-0.1		
Global Demand	OPEC	103.5	103.8	104.9	105.6	104.5	2.2	0.2	-0.1	0.0	-0.1	0.0	0.0		
	EIA	102.1	102.7	103.4	103.4	102.9	0.9	0.4	0.5	0.5	0.5	0.5	-0.5		
	IEA	45.5	45.6	45.8	45.9	45.7	-0.1	-0.3	-0.1	-0.1	0.2	-0.1	0.0		
OECD Demand	OPEC	45.6	45.9	46.4	46.3	46.1	0.3	0.1	0.0	0.0	-0.1	0.0	0.0		
	EIA	45.4	45.6	46.3	46.4	45.9	0.2	-0.2	-0.1	-0.1	-0.1	-0.1	0.0		
Non-OECD Demand	IEA	56.5	57.4	58.1	57.9	57.5	1.3	0.2	0.0	0.0	0.0	0.1	-0.1		
	OPEC	57.9	57.9	58.5	59.3	58.4	2.0	0.1	-0.1	0.0	0.0	0.0	0.0		
	EIA	56.6	57.1	57.1	57.1	57.0	0.8	0.6	0.6	0.6	0.6	0.6	-0.5		
Non-OPEC Supply* and OPEC NGLs	IEA	74.8	75.7	76.4	76.7	75.9	1.3	-0.3	0.0	0.2	0.2	0.0	0.0		
	OPEC	75.5	75.3	76.0	76.8	75.9	1.1	-0.2	-0.1	-0.1	0.1	-0.1	-0.1		
OF EC NOLS	EIA	75.2	75.3	76.1	76.5	75.8	0.8	-0.1	0.1	0.2	0.3	0.1	0.1		
	IEA	26.9													
OPEC Crude**	OPEC	26.5													
	EIA	26.7	26.5	27.3	27.1	26.9	0.0	0.4	0.3	0.3	0.3	0.3	0.3		
	IEA	27.2	27.3	27.5	27.1	27.3	-0.1	0.3	0.0	-0.2	-0.1	0.0	-0.1		
Call on OPEC	OPEC	28.0	28.5	28.9	28.8	28.5	1.2	0.4	0.0	0.1	-0.2	0.1	0.1		
	EIA	26.9	27.4	27.3	27.0	27.1	0.1	0.5	0.4	0.3	0.2	0.3	-0.6		
Global Stock Change and Misc to Balance**	IEA	-0.3													
	OPEC	-1.5													
	EIA	-0.2	-0.9	0.0	0.1	-0.3		-0.1	-0.1	0.0	0.1	0.0			
Source: IEF, IEA OMR, OPEC MON	IR, EIA STEO	* Includes b	iofuels and	processing (gains	** Only El/	A publishes a	a forecast o	f OPEC crue	de productio	n & global s	stock chang	je		



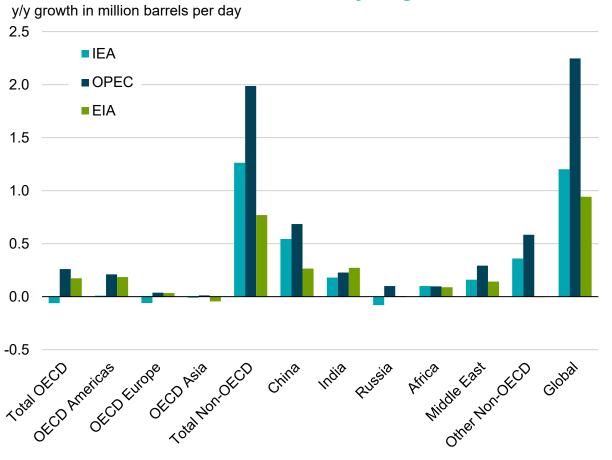
Evolution of 2024 Annual Demand Growth Forecasts

- OPEC's 2024 global demand growth forecast remained unchanged this month while EIA and IEA revised lower.
- IEA revised up OECD demand growth slightly lower this month following 5 consecutive months of upward revisions. IEA sees a slight contraction in OECD demand this year while OPEC and EIA see growth.
- EIA's significant downward revision to non-OECD demand was the result of some baseline adjustments that were only partially carried through to 2024 (see slide 3 for more details).



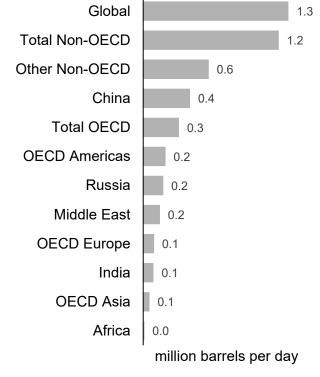


OPEC sees the strongest demand growth this year led by higher Middle East, China, Russia, and other non-OECD demand forecasts



2024 Demand Growth Forecasts by Region

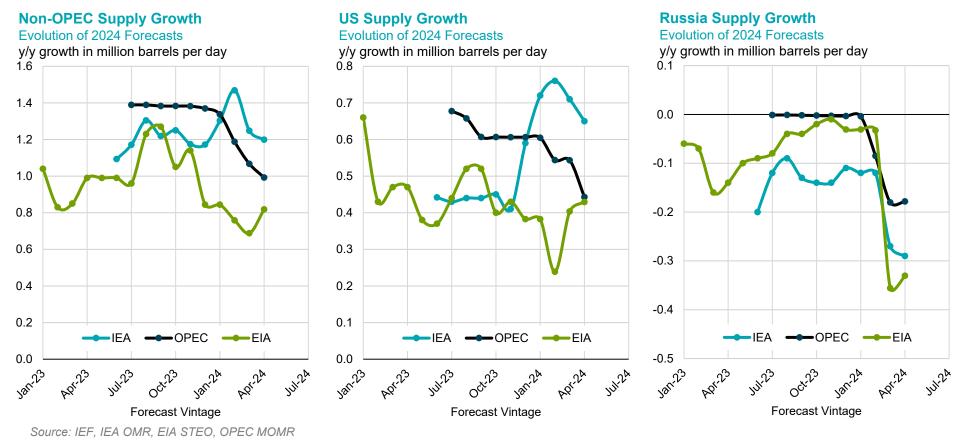
Range in 2024 Demand Growth Forecasts





Evolution of 2024 Annual Non-OPEC Supply Growth Forecasts

- IEA continues to see the most robust non-OPEC supply growth this year, led by a higher US outlook. IEA sees about ~0.25 mb/d stronger US growth compared to OPEC and EIA.
- Russian production is expected to contract by ~0.20-0.35 mb/d this year as it continues voluntary cuts with other OPEC+ members.



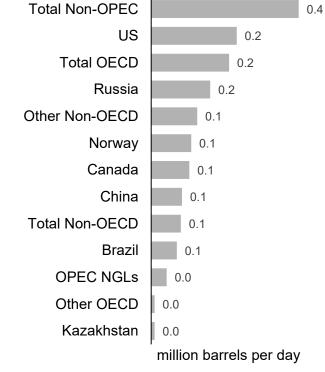


IEA sees the strongest non-OPEC supply growth this year led by a higher US forecast

y/y growth in million barrels per day 1.4 ■IEA ■OPEC ■EIA 1.2 1.0 0.8 0.6 0.4 0.2 0.0 -0.2 Norman OFCD OFCD OFCD -0.4 TOTALOECD Bratil S Canada China RUSSIO WEINONOFCO NGLS OFFC

2024 Supply Growth Forecasts by Region

Range in 2024 Supply Growth Forecasts

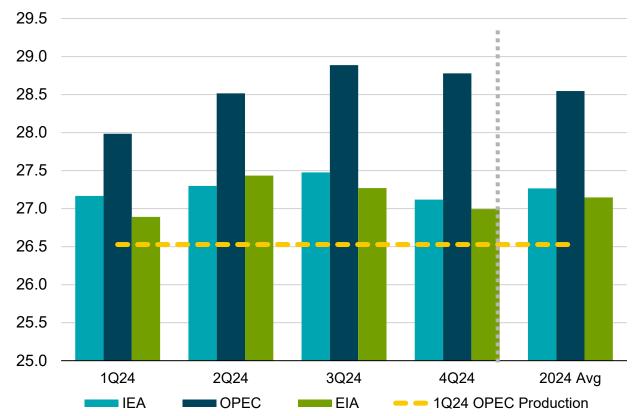




The 2024 "Call on OPEC" for all three forecasts is higher than 1Q24 OPEC production levels, implying there will be a global supply deficit this year if OPEC production remains constant

2024 Call on OPEC and Recent OPEC Production Levels

million barrels per day



- The "call on OPEC crude" is a calculation and not a forecast of actual OPEC production.
- The "call on OPEC" estimates what OPEC would need to produce to balance global supply and demand.
- It is estimated by subtracting a forecast for non-OPEC production and OPEC NGLs from global demand.



2025 Outlook Comparison



Summary of 2025 Balances and Revisions

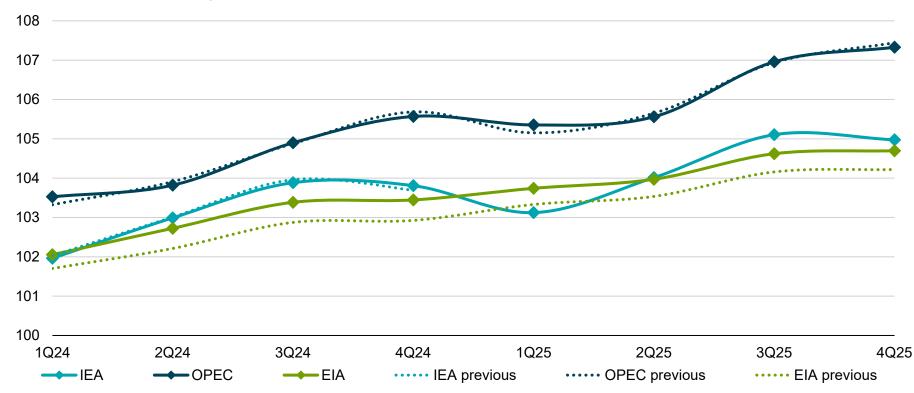
- IEA released its inaugural 2025 forecast this month and sees global demand growth slowing to 1.1 mb/d and non-OPEC supply and OPEC NGLs growing by 1.6 mb/d.
- OPEC sees 2.0 mb/d higher global demand levels next year compared to both EIA and IEA. The divergence primarily stems from the non-OECD. However, OPEC also sees 0.6 mb/d higher OECD demand levels vs. IEA.
- EIA's upward baseline adjustment that was partially carried through to 2025 resulted in a 0.4 mb/d higher global demand level forecast compared to last month (see page 3 for more information).

		2025 Balance Summary											
			l	Jpdated	Forecast	ł	Revisions to Last Month's Forecast						
		1Q25	2Q25	3Q25	4Q25	2025	2025 Y/Y	1Q25	2Q25	3 Q2 5	4Q25	2025	2025 Y/Y
	IEA	103.1	104.0	105.1	105.0	104.3	1.1						
Global Demand	OPEC	105.4	105.6	107.0	107.3	106.3	1.8	0.2	-0.1	0.0	-0.1	0.0	0.0
	EIA	103.7	104.0	104.6	104.7	104.3	1.4	0.4	0.4	0.5	0.5	0.4	0.0
	IEA	45.4	45.3	45.9	45.9	45.6	-0.1						
OECD Demand	OPEC	45.7	46.0	46.5	46.4	46.2	0.1	0.1	0.0	0.0	-0.1	0.0	0.0
	EIA	45.9	45.6	46.3	46.4	46.0	0.1	-0.1	-0.1	-0.1	-0.1	-0.1	0.0
	IEA	57.8	58.7	59.2	59.0	58.7	1.2						
Non-OECD Dem and	OPEC	59.6	59.6	60.5	60.9	60.1	1.7	0.2	-0.1	0.0	0.0	0.0	0.0
	EIA	57.9	58.4	58.4	58.3	58.2	1.3	0.6	0.6	0.6	0.6	0.6	0.0
	IEA	76.2	77.4	78.0	78.4	77.5	1.6						
Non-OPEC Supply* and OPEC NGLs	OPEC	77.3	77.0	77.2	77.8	77.3	1.4	-0.1	-0.2	-0.3	-0.2	-0.2	-0.1
OF LC NOLS	EIA	76.5	77.1	77.7	78.0	77.3	1.6	0.2	0.3	0.3	0.3	0.3	0.2
OPEC Crude**	EIA	27.2	27.4	27.4	27.2	27.3	0.4	0.1	0.2	0.2	0.2	0.2	-0.2
	IEA	27.0	26.6	27.1	26.6	26.8	-0.4						
Call on OPEC	OPEC	28.1	28.5	29.8	29.5	29.0	0.4	0.3	0.1	0.3	0.0	0.2	0.1
	EIA	27.3	26.9	26.9	26.7	26.9	-0.2	0.2	0.2	0.1	0.1	0.2	-0.2
Global Stock Change and Misc. to Balance**	EIA	-0.1	0.5	0.5	0.5	0.4		0.0	0.0	0.0	0.0	0.0	
Source: IEF, IEA OMR, OPEC MON	IR, EIA STEO	* Includes b	piofuels and	processing	gains	** Only El/	A publishes a	a forecast o	f OPEC cru	de productio	on & global s	stock chang	je



OPEC continues to see consistently higher demand levels through next year with its forecast ending 2025 at more than 2 mb/d above EIA and IEA's forecasts

2024-25 Global Demand

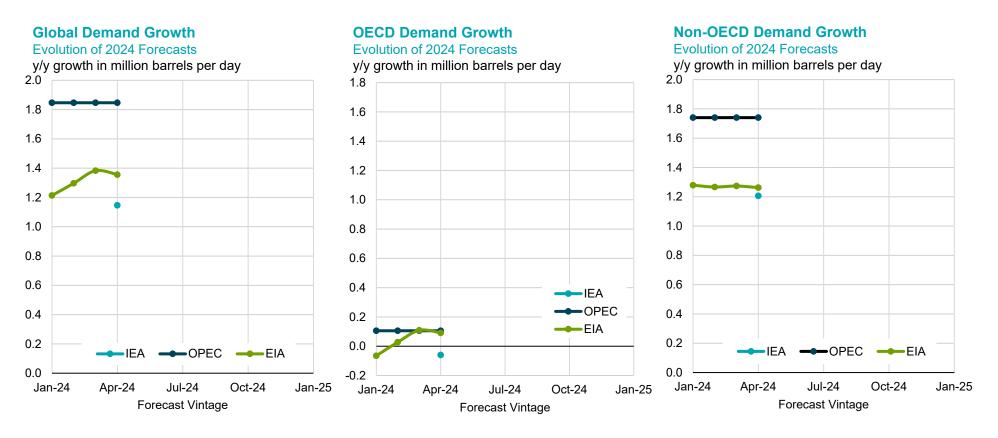


demand in million barrels per day



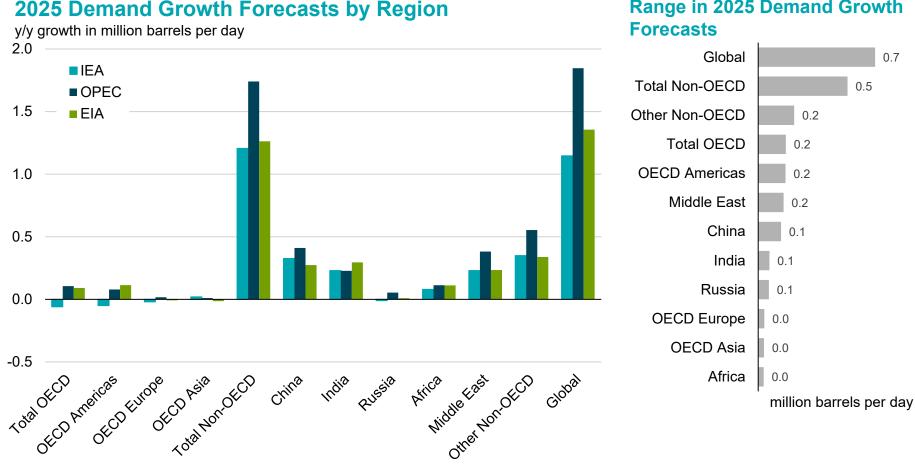
Evolution of 2025 Annual Demand Growth Forecasts

- IEA's inaugural 2025 forecast shows global demand growing by 1.1 mb/d next year, which is 0.7 mb/d lower than OPEC's forecast. The largest divergence stems from the non-OECD.
- IEA sees a contraction in OECD demand next year while EIA and OPEC see slight growth.





OPEC sees the highest demand growth next year led by a stronger Middle East, China, & other non-OECD outlook

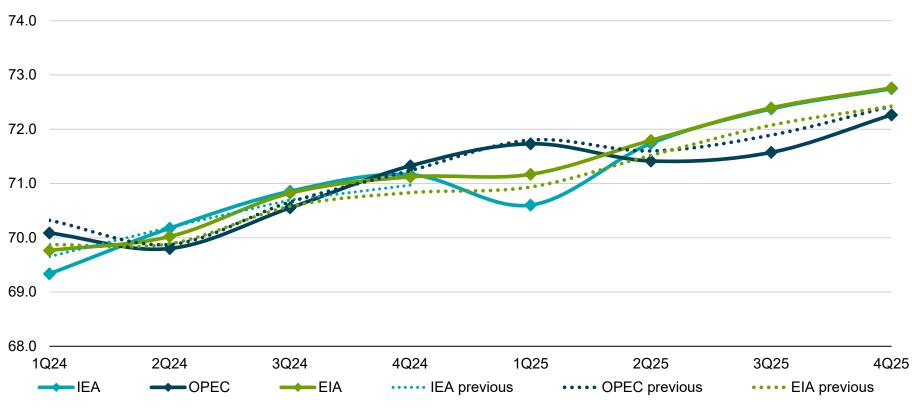


Range in 2025 Demand Growth



Non-OPEC production is expected to rise steadily and exit 2025 at ~2.5-3.0 mb/d above current levels

2024-25 Non-OPEC Supply

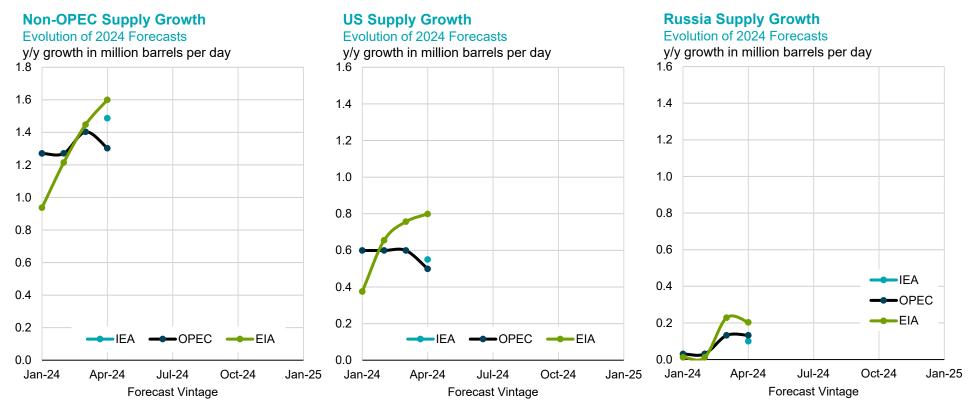


supply in million barrels per day



Evolution of 2025 Annual Non-OPEC Supply Growth Forecasts

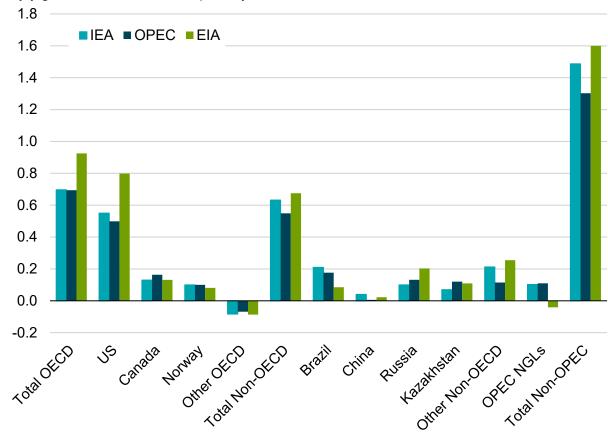
- EIA and OPEC's 2025 non-OPEC supply growth forecasts moved further apart this month as EIA revised up its US forecast and OPEC revised down its US forecast.
- EIA revised up its 2025 US supply growth forecast for a third consecutive month and now sees nearly 0.3 mb/d stronger growth than OPEC and IEA.





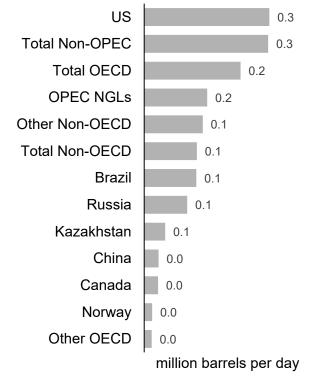
EIA sees the strongest non-OPEC supply growth next year with a more robust US and Russia forecast

2025 Supply Growth Forecasts by Region



y/y growth in million barrels per day

Range in 2025 Supply Growth Forecasts

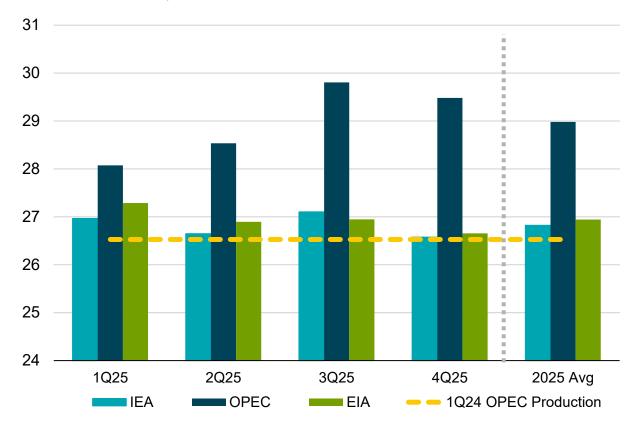




OPEC sees a 2 mb/d higher "call on OPEC" vs. IEA and EIA due to a more robust demand outlook and a tighter baseline

2025 Call on OPEC and Recent OPEC Production Levels

million barrels per day



- The "call on OPEC crude" is a calculation and not a forecast of actual OPEC production.
- The "call on OPEC" estimates what OPEC would need to produce to balance global supply and demand.
- It is estimated by subtracting a forecast for non-OPEC production and OPEC NGLs from global demand.



Appendix



Notes:

- The IEF conducts a comprehensive comparative analysis of the short-, medium-, and long-term energy outlooks of the IEA, OPEC, and the EIA to inform the IEA-IEF-OPEC Symposium on Energy Outlooks that the IEF hosts annually in Riyadh as part of the trilateral work program.
- To inform IEF stakeholders on how perspectives on the oil market of both organizations evolve over time regularly, this monthly summary provides a snapshot overview of data points gained from comparing basic historical data and short-term forecasts of the IEA Oil Market Report, the OPEC Monthly Oil Market Report, and the EIA Short-term Energy Outlook.
- Data in tables and charts may not sum due to rounding.
- Some differences in regional/country supply figures may stem from different conventions in reporting processing gains and biofuels. EIA country-level data includes biofuels and processing gains, while OPEC only includes biofuels and IEA excludes both. All total non-OPEC production figures include biofuels and processing gains.



Upcoming Publication Dates

	IEA OMR	OPEC MOMR	EIA STEO	JODI
April	12 th (Friday)	11 th (Thursday)	9 th (Tuesday)	17 th (Wednesday)
Мау	15 th (Wednesday)	14 th (Tuesday)	7 th (Tuesday)	20 th (Monday)
June	12 th (Wednesday)	11 th (Tuesday)	11 th (Tuesday)	17 th (Monday)
July	11 th (Thursday)	10 th (Wednesday)	9 th (Tuesday)	17 th (Wednesday)





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