The producer-consumer dialogue: insights into the conversation



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Contents

1. Assumptions

2. Possible futures

3. Current adjustments

Natural gas in Asia

Sufficient oil and gas reserves	
Demand is not where supply is found –for the most part	 Government policy Energy efficiency Environment Technological change Transportation Power generation
Asia energy demand will continue to grow faster than the rest of the world OECD energy demand remains flat	Geopolitical developments
Japan and Germany are not going back to nuclear North American oil and gas output is profitable and	
	Asia energy demand will continue to grow faster than the rest of the world OECD energy demand remains flat Japan and Germany are not going back to nuclear

Are

you

sure?

Why?

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Where the <u>new</u> action is:

Asian demand and unconventional oil and gas supply

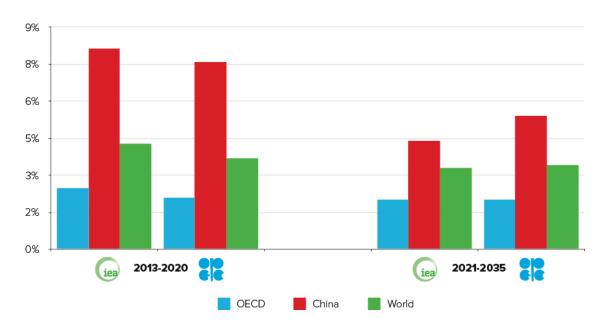
...and trade





A COMPARISON OF RECENT IEA AND OPEC OUTLOOKS

Figure 12. Long-term GDP Growth Assumptions for Selected Regions



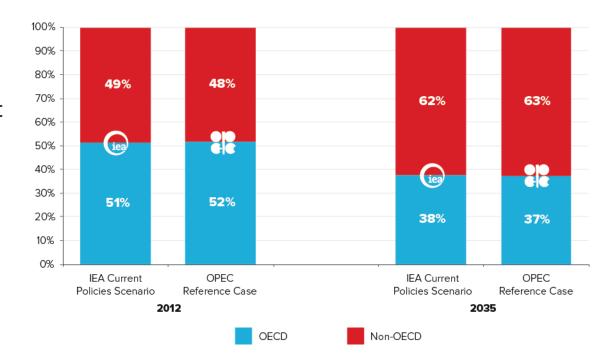




A COMPARISON OF RECENT IEA AND OPEC OUTLOOKS

Figure 16. OECD and Non-OECD Shares of Liquids Demand in 2012 and Outlook for 2035.

It's about what happens outside the OECD



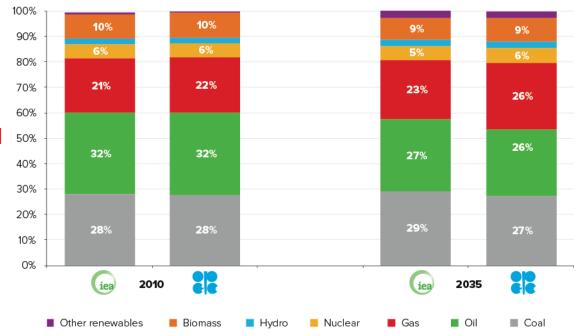




INTRODUCTORY PAPER

A COMPARISON OF RECENT IEA AND OPEC OUTLOOKS

Figure 15. World Primary Energy Fuel Shares in 2010 and Outlook for 2035

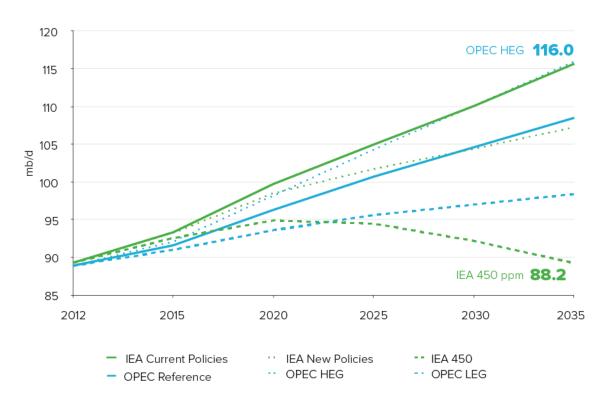


It's about the share of natural gas





Figure 17. World Liquids Demand Projections in Various Scenarios





ENERGY OUTLOOKS



INTRODUCTORY PAPER

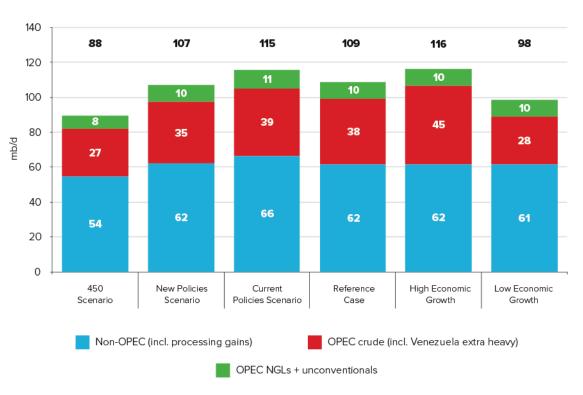
A COMPARISON OF RECENT IEA AND OPEC OUTLOOKS

It depends on what you assume about:

Economic growth

- Technology
- Policies
- Call on OPEC crude

Figure 19. 2035 Liquids Supply Outlook in Different Scenarios







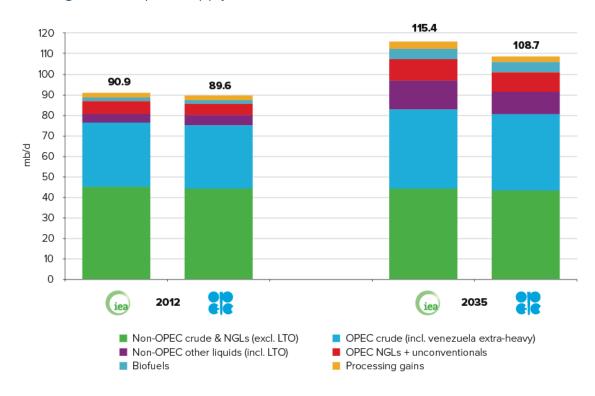




A COMPARISON OF RECENT IEA AND OPEC OUTLOOKS

Figure 18. Liquids Supply Sources in 2012 and Outlook for 2035

In the central scenarios it's about unconventionals and NGLs



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Natural gas in Asia

Four main consumer and producer strategies around natural gas

	Consumers	Producers
1. Size and composition of market		
2. Vertical integration		
3. Competition and contracts		
4. Cooperation and partnerships		

	Consumers	Producers
1. Size and composition	 Improve operational capability to receive all LNG grades 	 Improve operational capability to provide all LNG grades
of market	Develop various gas demand types	Develop various gas supply types
	Procure through a single aggregator	

	Consumers	Producers
1. Size and composition	Improve operational capability to receive all LNG grades	 Improve operational capability to provide all LNG grades
2. Vertical	 Expand participation in upstream segment 	Expand participation in downstream segment
integration	 Expand participation throughout LNG value chain 	 Expand participation throughout LNG value chain

	Consumers	Producers
1. Size and composition	 Improve operational capability to receive all LNG grades 	 Improve operational capability to provide all LNG grades
3. Competition and contracts	 Diversify supply sources by geography and substitutes 	Diversify demand sources by geography
and contracts	Remove destination restrictions	Keep destination restrictions Keep long torm contracts
	Review and diversify contract types	Keep long-term contracts
	Develop spot markets	

	Consumers	Producers
1. Size and composition	 Improve operational capability to receive all LNG grades 	 Improve operational capability to provide all LNG grades
4. Cooperation and partnerships	Create multilateral study group	Experience sharing through GECF
		 Signaling and awareness campaigns

	Consumers	Producers
1. Size and composition of market	 Improve operational capability to receive all LNG grades Develop various gas demand types Procure through a single aggregator 	 Improve operational capability to provide all LNG grades Develop various gas supply types
2. Vertical integration	 Expand participation in upstream segment Expand participation throughout LNG value chain 	 Expand participation in downstream segment Expand participation throughout LNG value chain
3. Competition and contracts	 Diversify supply sources by geography and substitutes Remove destination restrictions Review and diversify contract types Develop spot markets 	 Diversify demand sources by geography Keep destination restrictions Keep long-term contracts
4. Cooperation and partnerships	Create multilateral study group	Experience sharing through GECFSignaling and awareness campaigns

Concluding remarks

If you think energy transitions are slow, dialogue transitions might be just as slow, but there is progress!

1991	Dialogue starts
2003	Institutionalization and JODI as a centerpiece
2005	Permanent home in Riyadh
2008	Dialogue identifies energy outlooks and the interaction of physical and financial markets as key issues
2011	IEF Charter and conversations on outlooks and price formation
2013	Key areas where outlooks can be made comparable
2014	Dialogue extends JODI-Oil to JODI-Gas!