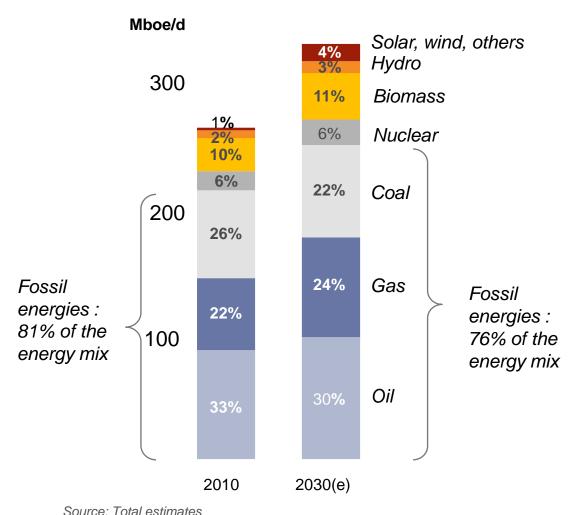




#### ALL ENERGIES ARE NEEDED TO MEET GLOBAL DEMAND



Moderate growth of global energy demand (+25% in 20 years)

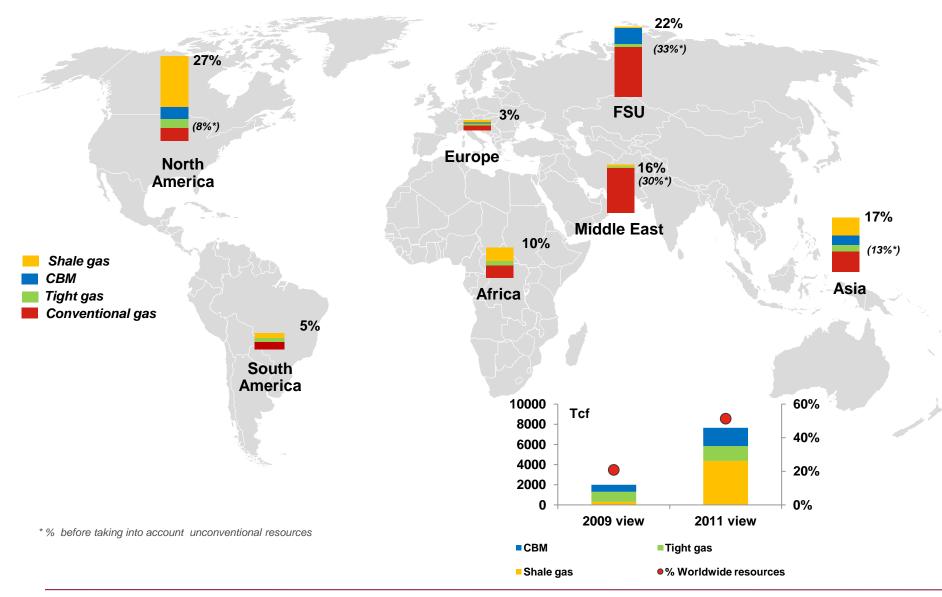
Fossil energies to represent 76% of energy supply in 2030, despite energy efficiency efforts

Gas to become the second-largest energy source by 2030

TOTAL

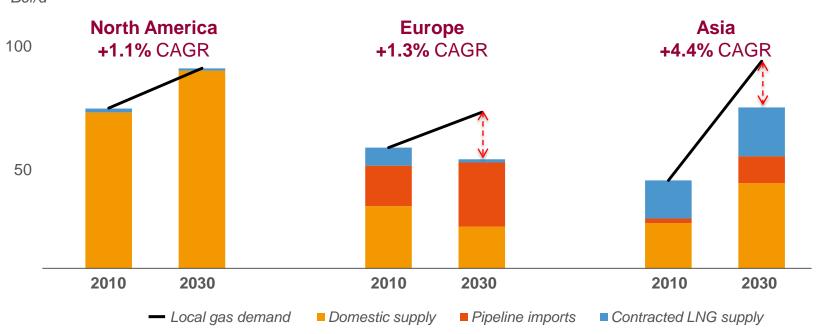
## WORLD GAS ULTIMATE RESOURCES: CONV. & UNCONV.

**SOURCE: TOTAL** 



#### **INCREASING GLOBAL GAS DEMAND**

Satisfaction of gas demand by region Bcf/d

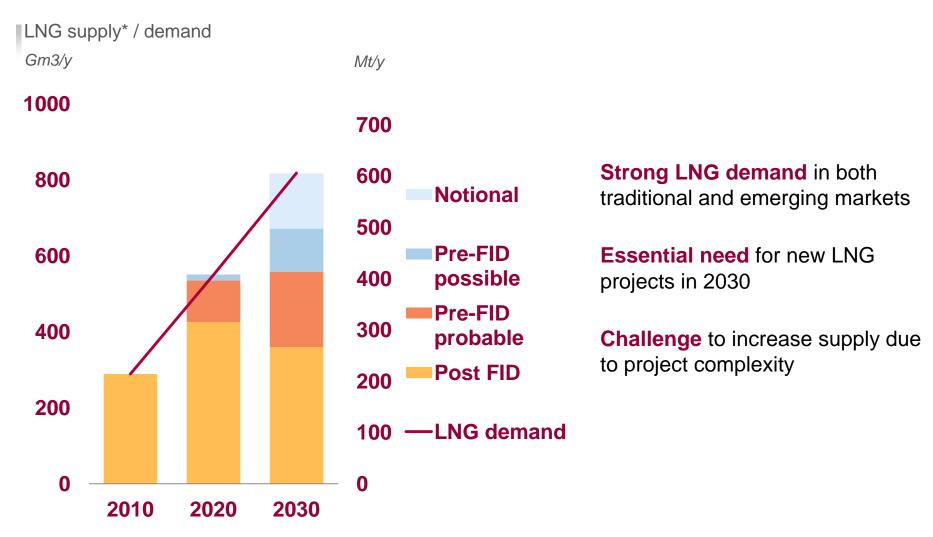


2010-30 global gas demand +2% per year Increasing faster than oil demand, driven by Asia

**New LNG projects needed** to satisfy European and Asian demand, even with potential additional supply from shale gas

Asia: Bangladesh, China, India, Japan, Myanmar, Pakistan, Singapore, South Korea, Taiwan, Thailand, Vietnam

# 340 MT OF NEW LNG SUPPLY REQUIRED BY 2030 TO MEET THE INCREMENTAL DEMAND



<sup>\*</sup> LNG supply based on existing facilities, approved and other identified projects for the 2020-30 period



### TOTAL, GLOBAL PLAYER ALONG THE LNG CHAIN



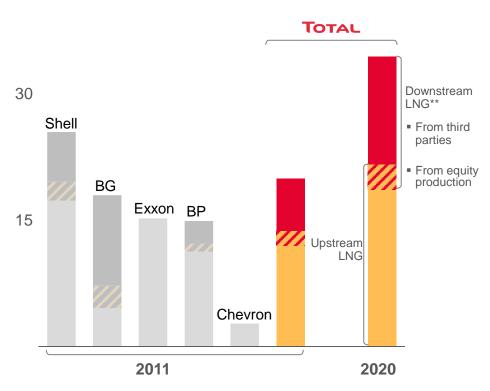
<sup>\*</sup> Group share of LNG production, by affiliates and equity interests (including production equivalent for Bontang LNG facility)

**20%** of 2011 production

<sup>\*\*</sup> LNG purchases by the Group, including those from subsidiaries and participations that are part of the Upstream LNG portfolio

#### STRENGTHENING POSITION AS LNG LEADER

# Total's global LNG position\* Mt/y



# **Expanding upstream position** with new LNG projects

- 0.7 Mt/y Angola LNG
- 4.5 Mt/y under construction Ichthys, GLNG
- under study Russia, Nigeria

### Scaling up the downstream portfolio

- doubling 2011 sales volumes by 2020
- long-term contracts with new Upstream projects
- 0.7 Mt/y US exports secured from Sabine Pass



<sup>\*</sup> Estimates based on public data

<sup>\*\*</sup> LNG purchases by the Group, including those from subsidiaries and participations that are part of the Upstream LNG portfolio

## THANK YOU FOR YOUR ATTENTION