

Energy Transition and the Role of Hydrogen

Presentation at the Session II The 5th IEF-Kapsarc Thought Leaders' Roundtable

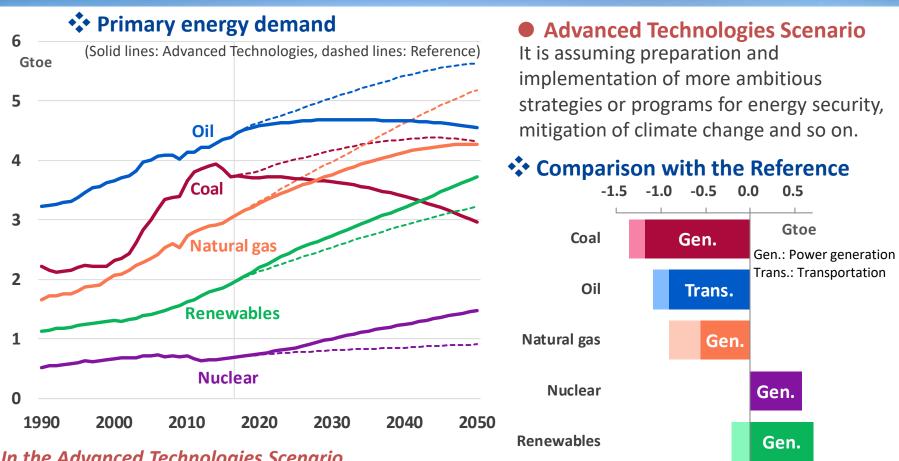
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Dr. Ken Koyama

Chief Economist Institute of Energy Economics, Japan **Advanced Technologies Scenario**

Coal declines while oil hits peak in 2030





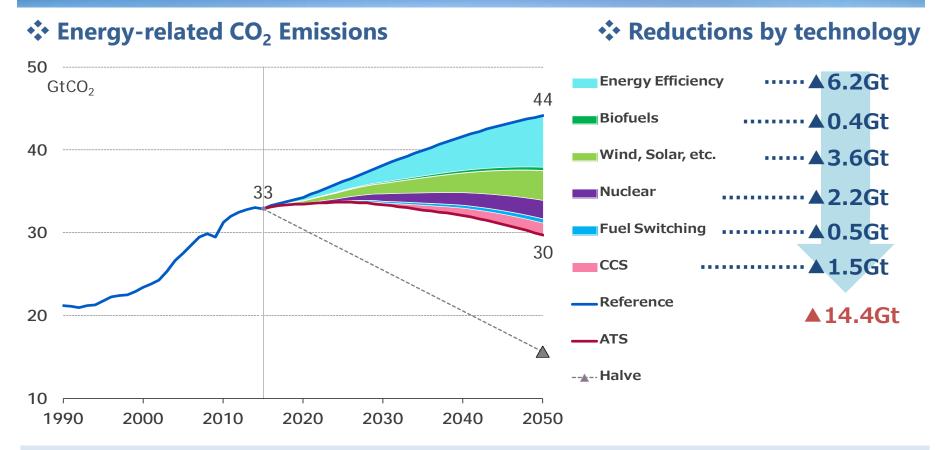
In the Advanced Technologies Scenario...

- Coal consumption will decrease remarkably (especially, for power generation).
- Oil consumption will decrease after peaking in 2030.
- Although share of fossil fuel in energy consumption will decrease from 81% to 69% in 2050 (to 79% in the Reference Scenario), high dependency on fossil fuel continues.

<Advanced Technologies Scenario>

CO₂ emissions peak in the middle of 2020s





Energy-related CO_2 emissions in ATS decline after the 2020s but are still very far from reaching half of current levels by 2050. Efficiency is the most contributor for CO_2 reductions from the reference. Two-thirds of the total reductions are electricity-related technologies, including non-fossil power, thermal power with CCS and energy efficiency in power supply/demand.

120

100

80

60

2010

2020

86

Mb/d

Oil consumption

Oil Demand Peaks Around 2030 by Rapid ZEV Penetration

Reference

122

Advanced

Technologies

89

Peak Oil

Demand

2050

In the Peak Oil Demand Case, oil consumption hits a peak of 98 Mb/d around 2030 then declines. The reduction from the Reference Scenario is 7 Mb/d and 33 Mb/d in 2030 and in 2050, respectively.

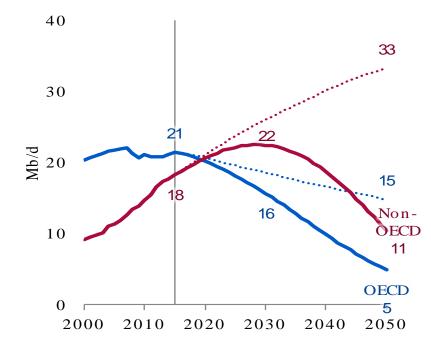
105

98

2030

2040

Oil for Road [Peak Oil Demand Case]



Note: Dotted lines are the Reference Scenario

Oil consumption by cars in Non-OECD, which continues to increase rapidly in the Reference Scenario, also declines from around 2030. It is as much as one third of the Reference Scenario in 2050.



Why Is Hydrogen Important?



Hydrogen

- Hopes are placed on hydrogen as zero-carbon energy.
- Hydrogen can be produced from various resources (including renewable energy, fossil fuels, nuclear energy and wastes)

Important Role of Hydrogen

- Addressing Climate Change
- Stabilizing fossil fuel rich economies including Middle East in energy transition by de-carbonizing fossil fuels together with CCS (CO₂ Capture and Storage)

Hydrogen: Demand Creation is Required



Industrial Use

- Large-scale use 15 billion Nm³/y for oil refining, petrochemicals, ammonia, etc. in Japan
- Small-scale use 300 million Nm³/y in Japan at present

Energy Use

FCV, hydrogen station





800,000 units @2030 : 800 million Nm³

Hydrogen burning power generation



1GW=2-3 billion Nm³



Stainless steel bright annealing



Glass



Hydrogenated fat, margarine





Semiconductor

Industry sector



For steelmaking (hydrogen reduction steelmaking), boilers, burners, etc. in future



Hurdles are lower for synthetic methane

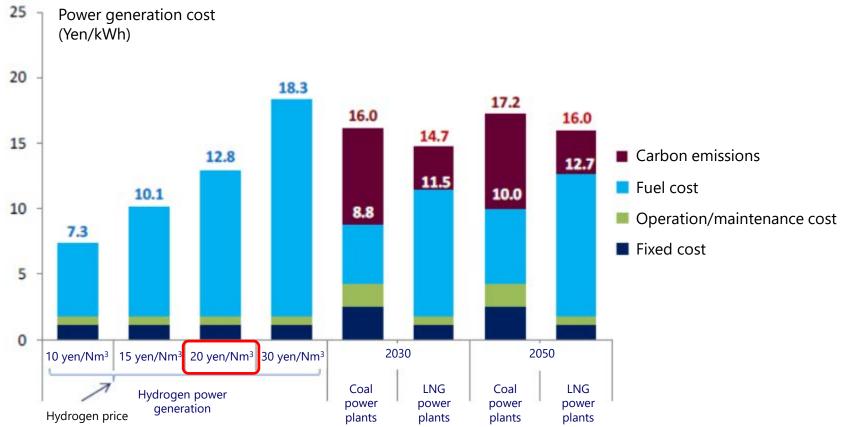
Buildings sector



Future hydrogen town?

Hydrogen: Cost reduction is required

• Given Japan's hydrogen use for power generation, the desirable hydrogen CIF import price is 20 yen /Nm³ or less. The Japanese government has set its target at 30 yen /Nm³.

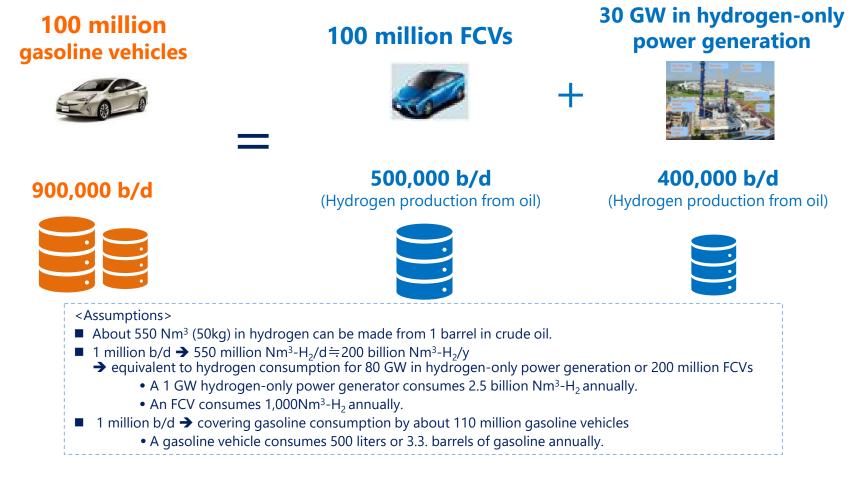


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Viewpoint for Resource-rich Countries



An oil demand decline amounting to a loss of gasoline consumption by 100 million gasoline vehicles can be offset by demand for hydrogen for 100 million FCVs and 30 GW in hydrogen power generation.



Conclusion



Hydrogen can play important roles in energy transition

- 1) To address Climate Change
- 2) To stabilize fossil fuel rich economies

Two possible ways to produce zero carbon hydrogen

- **a)** To produce hydrogen form fossil fuels in combination with CCS
- **b)** To produce hydrogen through electrolysis

Challenges are;

- i) To reduce the cost of zero-carbon hydrogen
- ii) To diversify the use of hydrogen; not only for transportation use but for power generation and industry

Therefore;

iii) International collaboration is essential for speeding up this process

Transportation, Especially Cars, Drives Oil Demand



33

Non-

OFCD

OECD

15

2050

📙 Oil for Road [Reference Scenario] **Oil consumption** [Reference Scenario] 122 40114 120 105 Road 100 90 30 48 47 26 76 45 80 21 40 Mb/d Other p/qW 20 30 60 ransport Non-19 18 energy 40 u se 1020 Others 0 0 2000 2015 2030 2040 2050 2030 2020 2000 2010 2040

About 70% of the increase in oil consumption until 2050 is by transportation and for petrochemical feedstocks. In particular, road transport may decide where demand goes.

However, oil consumption by cars in OECD is decreasing, and it will be less than in non-OECD around 2020. Non-OECD accounts for all future increases.

The time for car electrification has come?

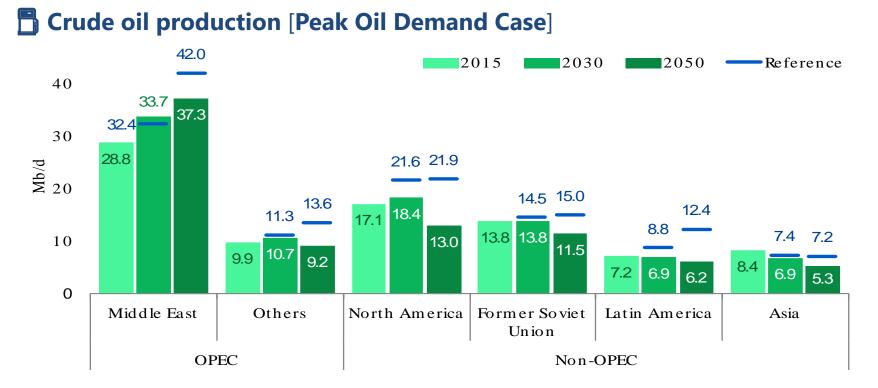




Honda

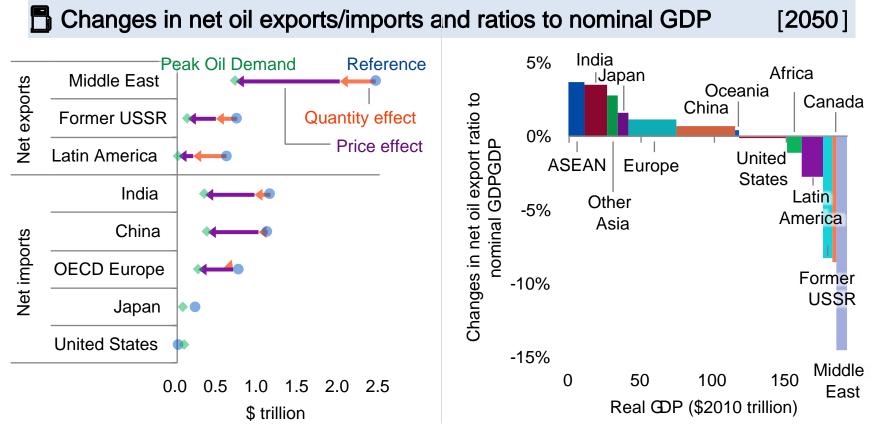
Crude Oil Production Shifts to Low-cost Regions ...





Oil price falls due to the change in supply and demand pressure and market sentiment – \$65/bbl and \$50/bbl in 2030 and in 2050, respectively, compared to \$95/bbl and \$125/bbl in 2030 and in 2050, respectively, in the Reference Scenario (in \$2016). Given this drastic price decrease, superiority of lower production costs-regions increases, and only the Middle East produces more in 2050 than today. North America decreases by 40% from the Reference Scenario to 13 Mb/d.

Economic impacts of peak oil demand



Note: Europe excludes the former Soviet Union

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Although the Middle East obtains the relative gain, its net oil export decreases of \$1.6 trillion or 13% of nominal GDP is significant.

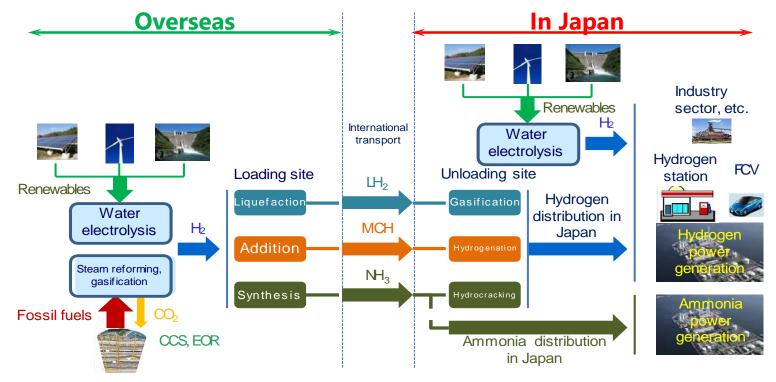
On the other hand, the most benefiting country from net oil import decreases is India, the second largest oil consumer, followed by China, which has more car fleet than in any other countries. The United States has little impact despite of its consumption scale since it is almost oil self-sufficient.

Source: "IEEJ Outlook 2018" (IEEJ, October 2017)

Technology Options



- Production technology has been almost established.
- Production from fossil fuels with CCS and Electrolysis with surplus of VRE
 - -> Three options exist for transportation (energy carriers): under demonstration
- The economically rational realization of CCS is the initial key to hydrogen or ammonia production from fossil fuels: Still in the demonstration stage.



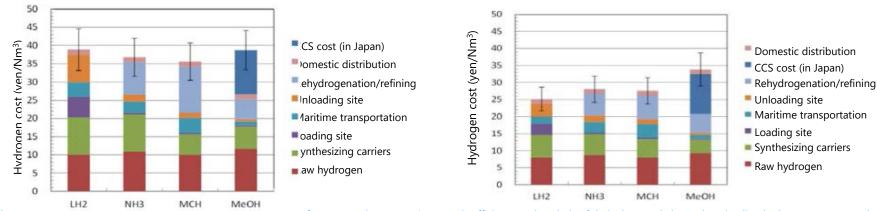
Note: LH2 stands for liquefied hydrogen and MCH stands for methylcyclohexane.

Ken Koyama, IEEJ, February 28th 2019 Reference

Hydrogen Import Cost Estimation



Although cost estimates differ depending on energy carrier and technological advancement assumptions, raw material and equipment costs must be substantially reduced. (Research and development case)
(Maximum expansion case)



Source: Energy carrier system survey and research – assessment of energy carrier systems' economic efficiency and analysis of their characteristics under a leading hydrogen use research and development project, by the Institute of Applied Energy under contract from the New Energy and Industrial Technology Development Organization

