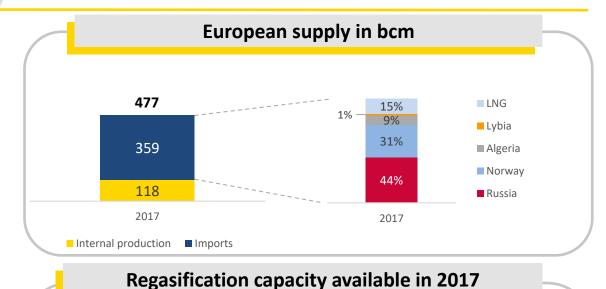
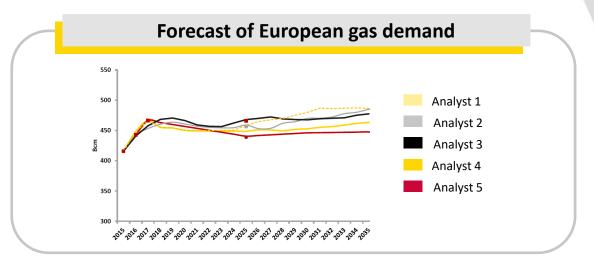


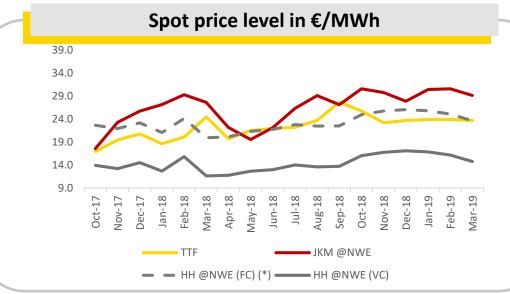


6TH IEF-IGU MINISTERIAL GAS FORUM Barcelona, 22 november

Overview Europe 2017







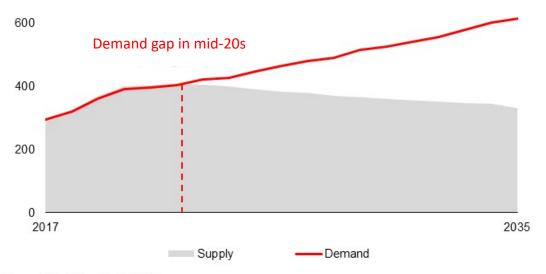
(*) Considering US LNG liquefaction fix cost equal to 3 \$/Mmbtu (possible range 2,25 - 3 \$/Mmbtu)



% free capacity 2017

Global LNG market

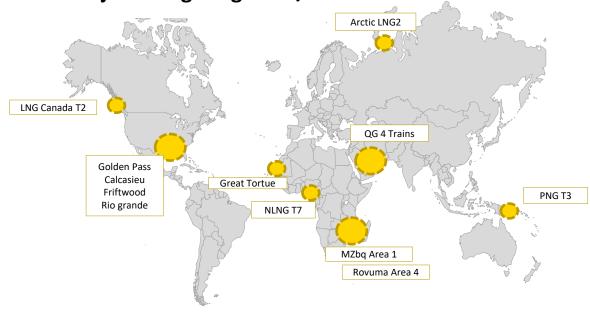
Supply and demand (MTPA)



Source: WoodMac data Q2 2018

- sustained growth in LNG demand (4% p.a.), focused in China, India
- low level of FID in the last two years, incl. Eni's Coral FLNG (Mozambique)
- demand gap opening by mid-2020s

Projects targeting 2018/19 FID



- around 100 MTPA of projects plan to reach FID in 2018 or 2019, including brownfield Qatar, US, PNG and Nigeria, as well as new areas such as Mozambique, West Canada and Artic Russia
- in addition to projects under construction in the US, this may easily exceed expected demand for the next decade
- □ Europe remains crucial to match global market imbalances



Global LNG market

- **Egypt gas production** expected to grow to 80 bcm/y by 2020s and outpace domestic demand already in 4Q2018, driven by the development of giant gas field Zohr (Eni)
- Additional gas discoveries in the overall East Med Area may bring the region export potential to 20 MTPA, provided that export facilities are secured:
- Existing liquefaction plants in Egypt are crucial for a prompt export recovery
 - Damietta 5 MTPA
 - □ Idku 7 MTPA
- European market is primary target, due to proximity and liquidity

