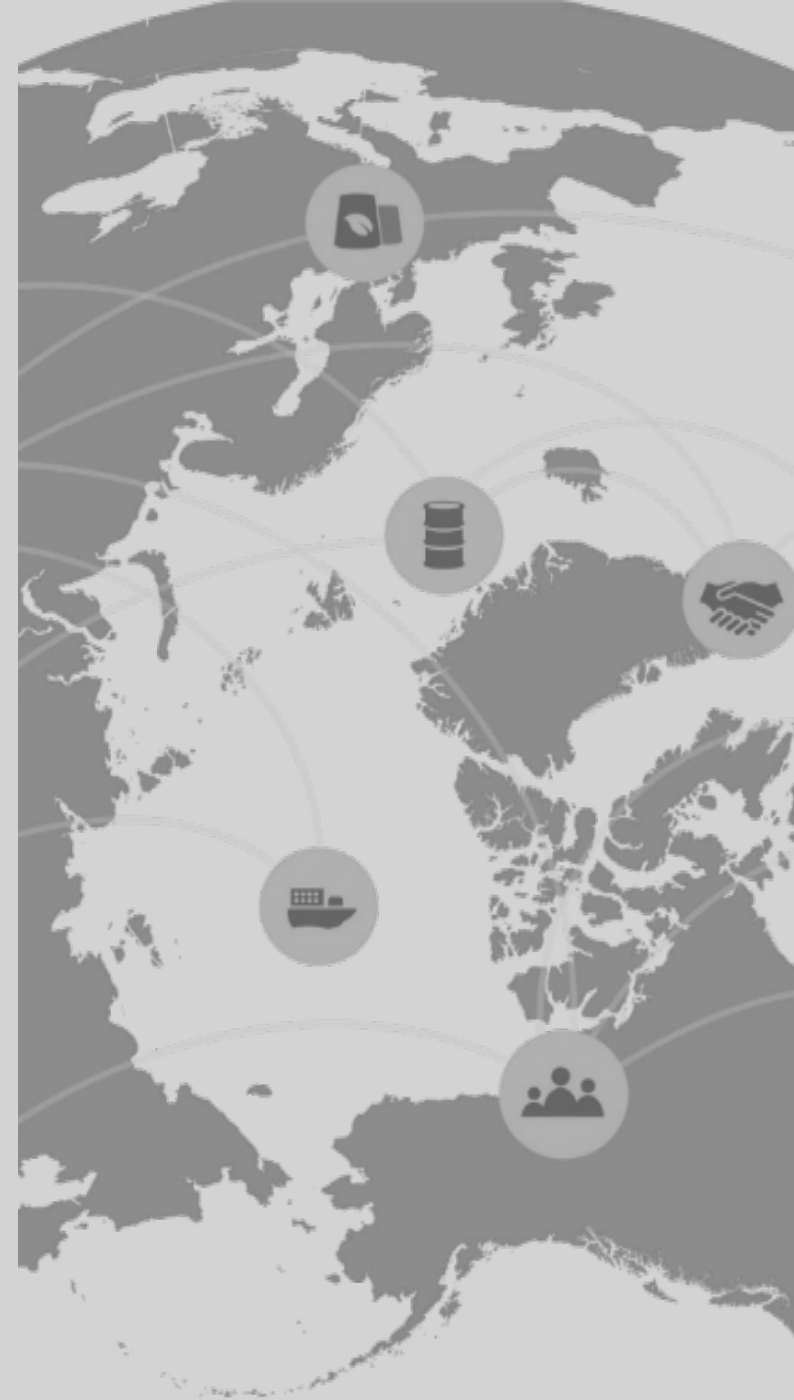


Evolving Crude Trade Flows

6th Joint IEA-IEF-OPEC Workshop
Kurt Chapman

Vienna
15 March 2018



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Global Supply

Supply (MMBD)	2016	2017Q1	2017Q2	2017Q3	2017Q4	2018Q1	2018Q2	2018Q3	2018Q4
Canada	4.47	4.93	4.47	4.86	4.95	5.03	4.85	5.19	
Mexico	2.47	2.33	2.31	2.16	2.13	2.11	2.07	2.04	
Europe	3.52	3.66	3.49	3.36	3.42	3.53	3.51	3.41	
U.S. (50 States)	12.53	12.70	13.00	13.15	14.00	14.18	14.64	14.78	
Total OECD	23.42	24.00	23.65	23.94	24.91	25.26	25.50	25.84	26.60
China	3.98	3.96	3.91	3.83	3.84	3.81	3.79	3.76	
Brazil	2.61	2.75	2.74	2.73	2.73	2.78	2.88	2.87	
Colombia	0.88	0.85	0.86	0.86	0.86	0.85	0.84	0.83	
Russia	11.34	11.46	11.34	11.30	11.32	11.32	11.32	11.33	
Total Non-OECD	29.34	29.51	29.34	29.19	29.35	29.32	29.33	29.23	29.40
Processing Gains	2.27	2.29	2.29	2.29	2.29	2.32	2.32	2.32	2.32
Global Biofuels	2.34	1.99	2.45	2.82	2.41	2.04	2.51	2.78	2.50
Total Non-OPEC	57.37	57.79	57.73	58.24	58.96	58.94	59.66	60.17	60.82
OPEC Crude Oil	32.80	32.11	32.30	32.68	32.33				
OPEC NGLs	6.78	6.86	6.90	6.90	6.85	6.91	6.94	6.98	6.98
Call on OPEC	32.09	31.97	33.37	33.27	32.36	31.95	32.34	32.50	32.56
Total World Supply	96.96	96.76	96.93	97.82	98.14				

*Includes crude oil, condensates, NGLs and oil from non-conventional sources

Source: IEA OMR 13-Feb 2018

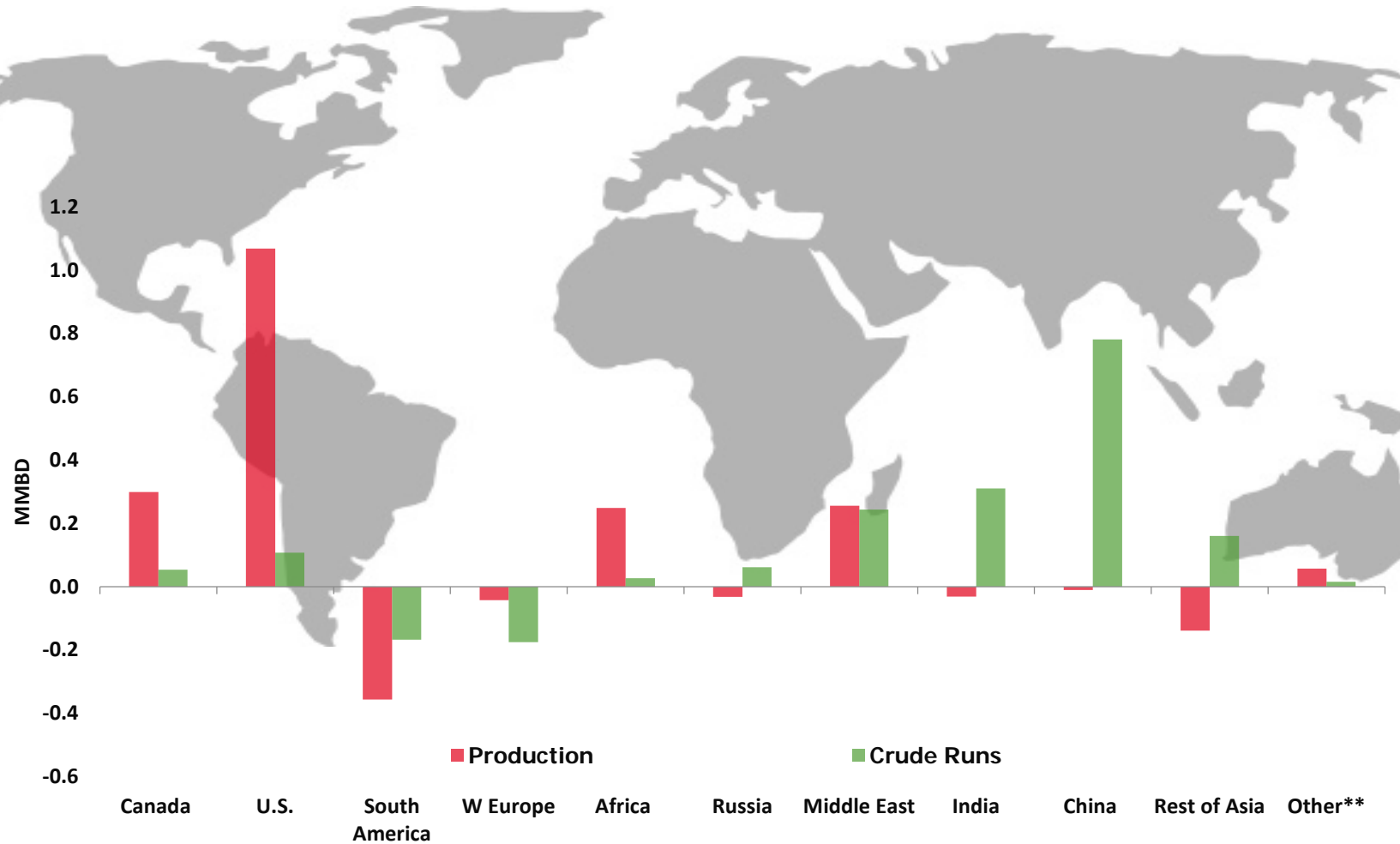
Global Demand

Demand (MMBD)	2016	2017Q1	2017Q2	2017Q3	2017Q4	2018Q1	2018Q2	2018Q3	2018Q4
OECD Europe	14.04	13.95	14.31	14.74	14.32	13.94	14.34	14.75	14.59
Japan	4.03	4.33	3.64	3.69	4.13	4.26	3.47	3.55	3.94
Korea	2.63	2.69	2.56	2.64	2.72	2.70	2.62	2.58	2.69
U.S. (50 States)	19.69	19.49	20.01	19.92	19.96	19.61	20.06	20.14	20.22
Total OECD	46.90	46.98	47.03	47.62	47.76	47.00	46.93	47.60	48.10
China	11.85	12.48	12.64	12.19	12.49	12.76	12.86	12.61	13.08
FSU	4.71	4.55	4.72	5.04	4.87	4.62	4.77	5.10	4.92
India	4.56	4.58	4.79	4.53	4.82	4.91	5.08	4.77	5.14
Middle East	8.27	7.92	8.49	8.67	7.93	8.10	8.65	8.91	8.29
Total Non-OECD	49.34	49.64	50.97	50.79	50.41	50.80	52.01	52.05	52.26
Total World Demand	96.24	96.62	98.00	98.41	98.17	97.80	98.94	99.65	100.36

*Includes crude oil, condensates, NGLs and oil from non-conventional sources

Source: IEA OMR 13-Feb 2018

World Crude Oil Production and Crude Runs 2018 vs 2017

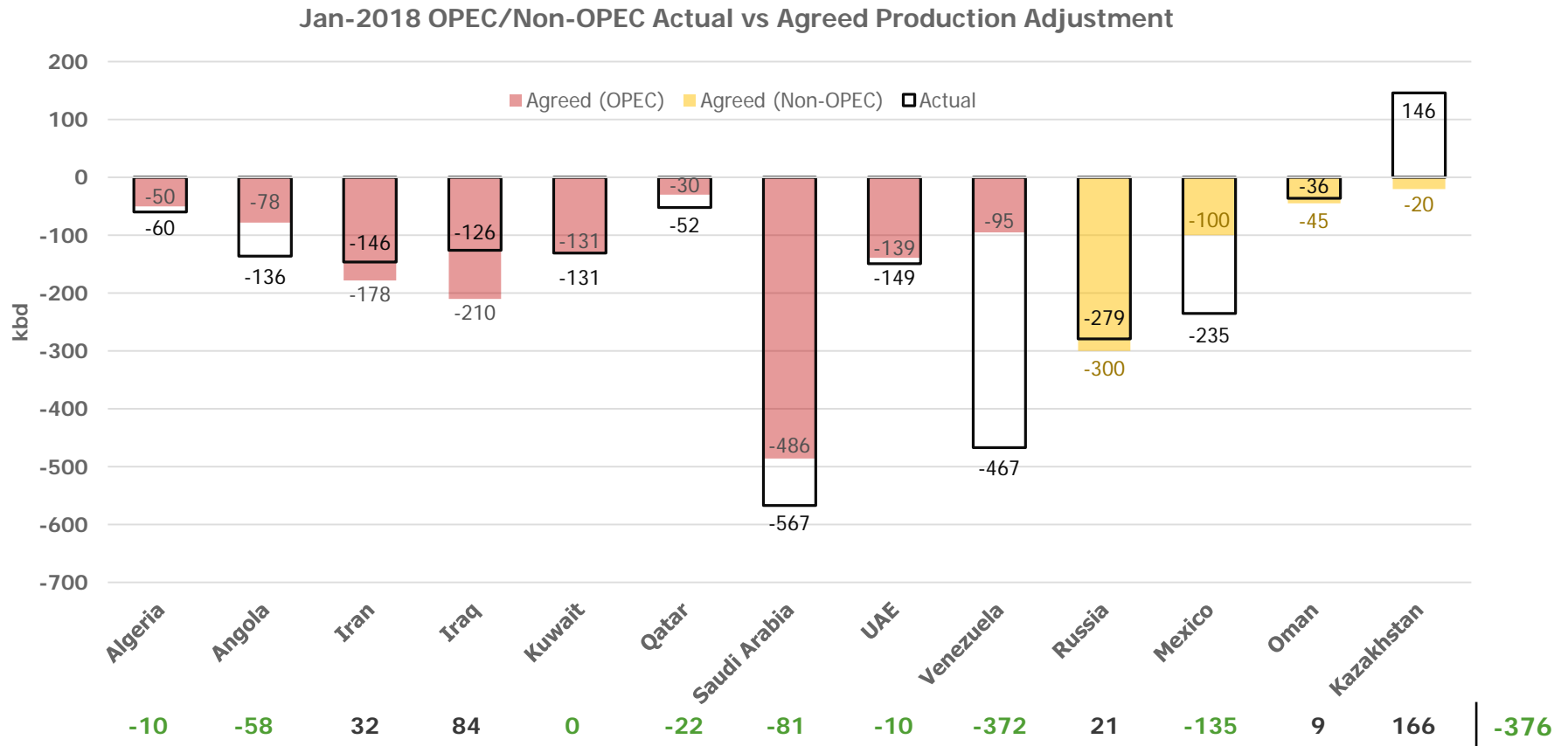


*Crude and condensate

**Other includes FSU ex-Russia and Eastern Europe

Source: S&P Global Platts

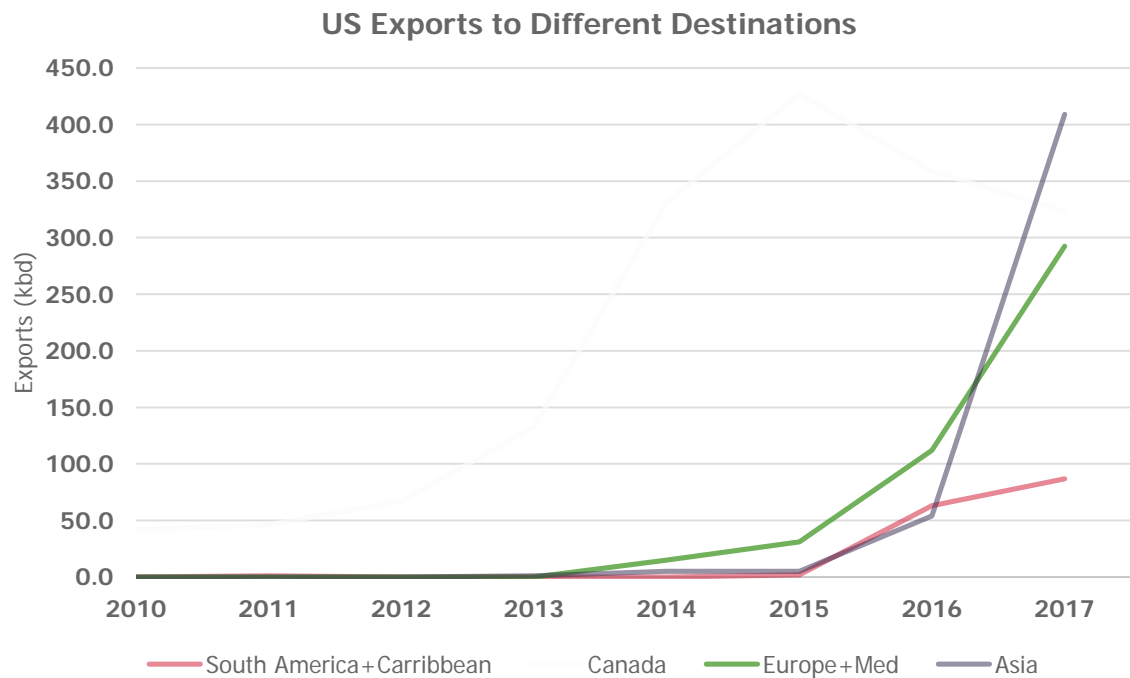
OPEC/Non OPEC Actual vs Agreed Production Adjustment



Source: OPEC Monthly Oil Market Report 12-Feb 2018, secondary-source estimates; IEA, non-OPEC nations estimates; Bloomberg

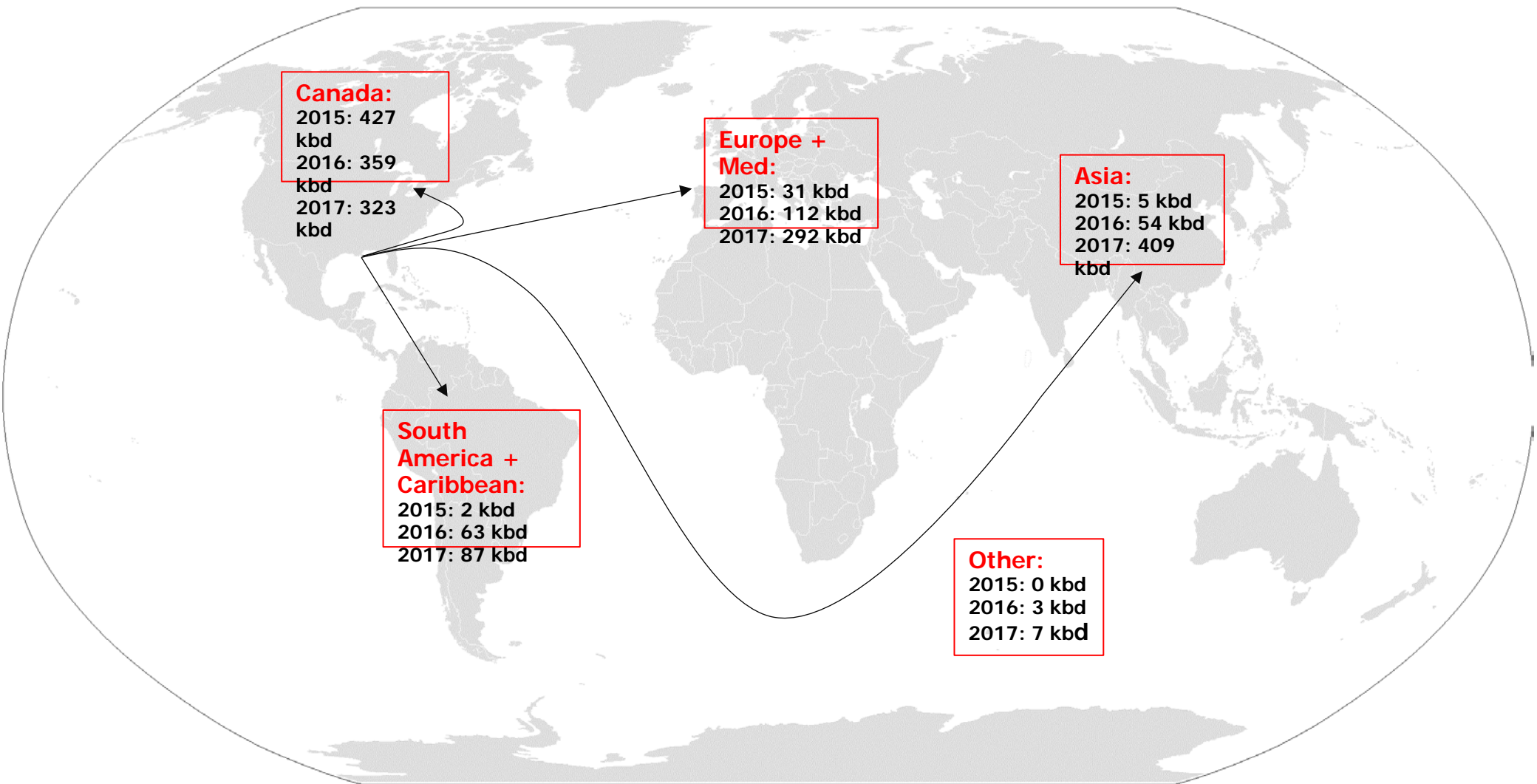
US Export Destinations

Total US crude oil export flows averaged 465 kbd in 2015, 591 kbd in 2016 and 1,119 kbd in 2017



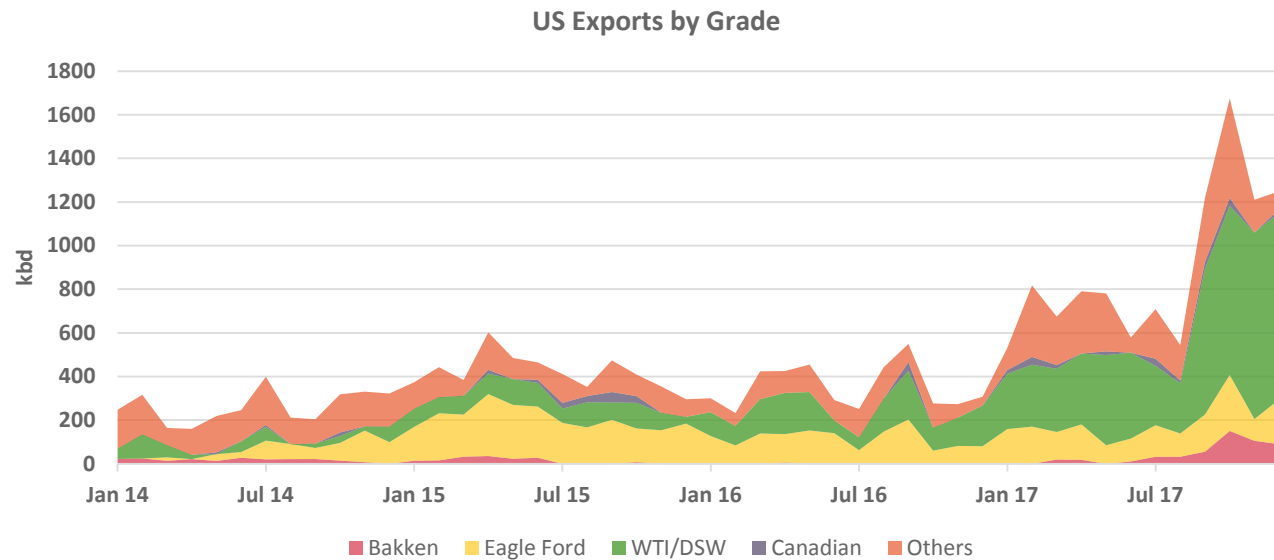
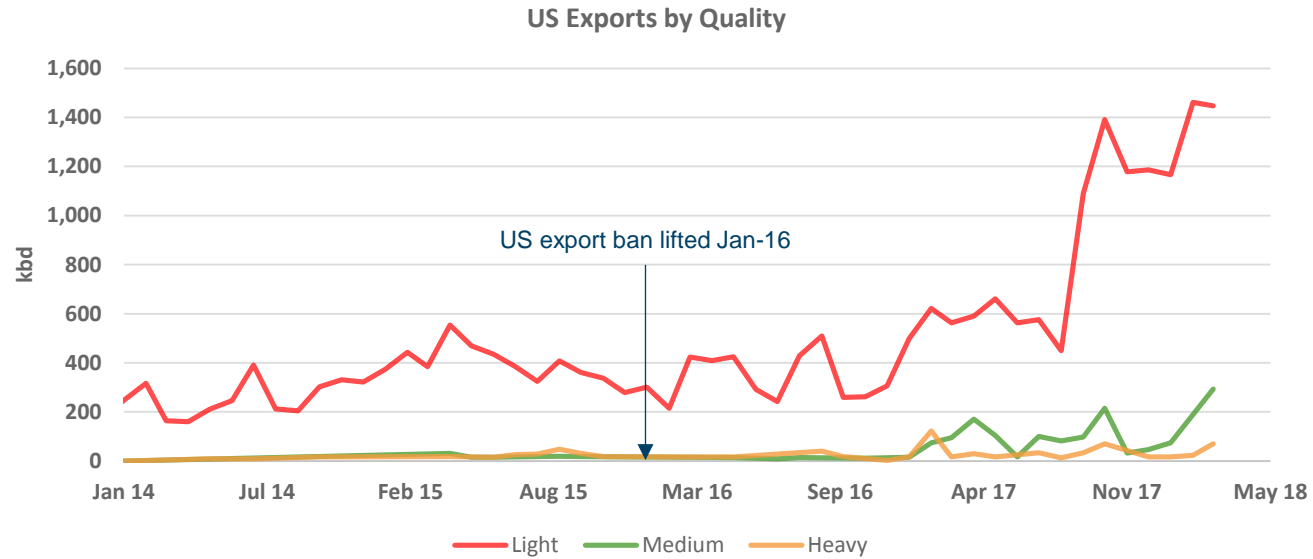
Top Importers (kbd)	2017	2016	2015	2014	2013
Canada	323	359	427	331	133
China	252	22	1	1	1
Netherlands	84	43	5	0	0
Korea	57	11	3	2	0
Italy	43	20	4	3	0
France	30	8	2	0	0
Japan	28	8	0	0	0
India	22	0	1	0	0
Spain	22	9	7	3	0

US Export Destinations



Source: EIA

US Export Quality



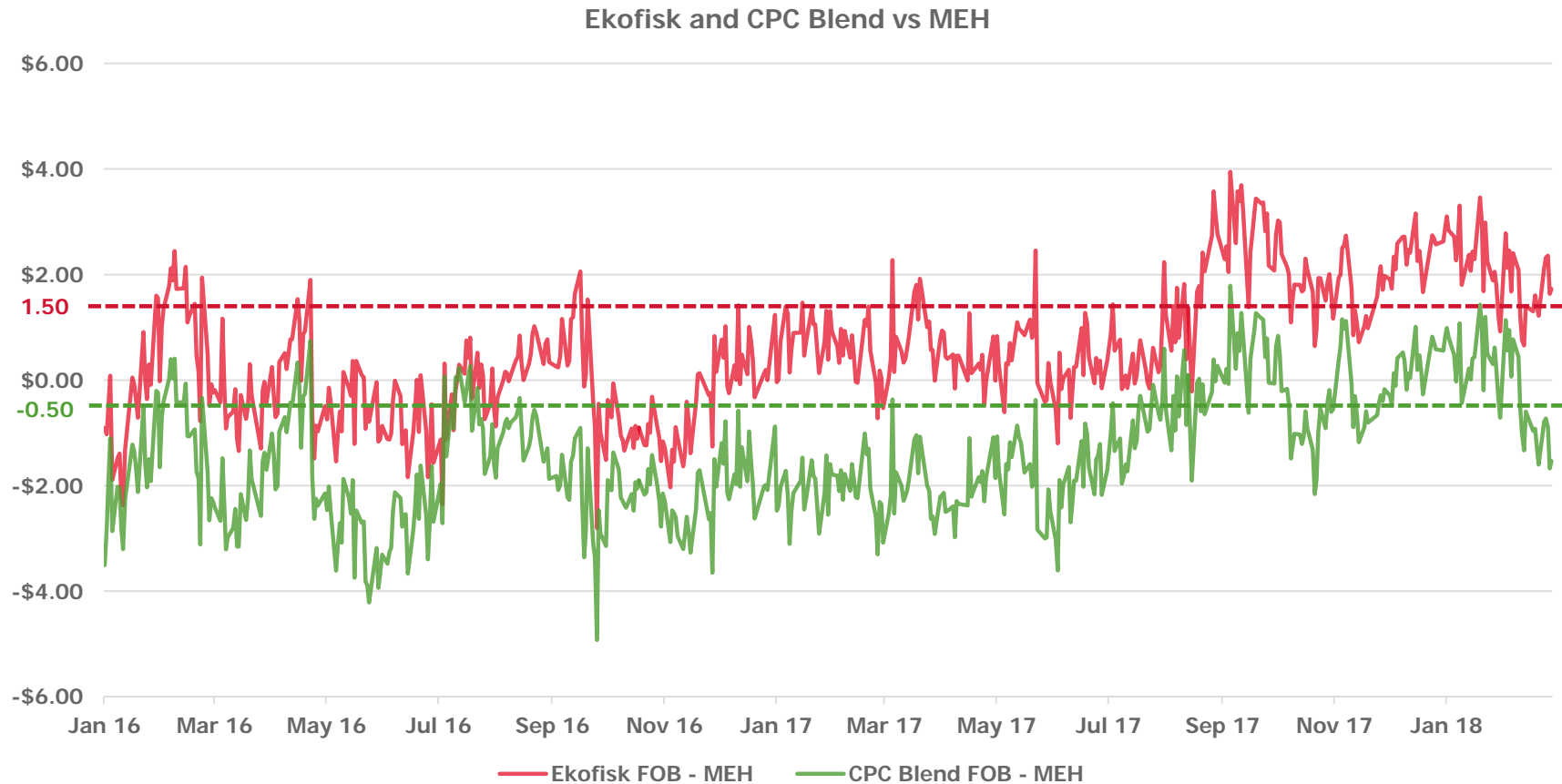
Source: Clipper Data

Grade Comparison

Grade	API	Sulphur (%)
WTI Midland East Houston (MEH)	43	0.2
Domestic Sweet (DSW)	42	0.5
Ekofisk	39	0.2
CPC Blend	45	0.6
Murban	40	0.8
Forties	39	0.8
Bonny Light	35	0.2

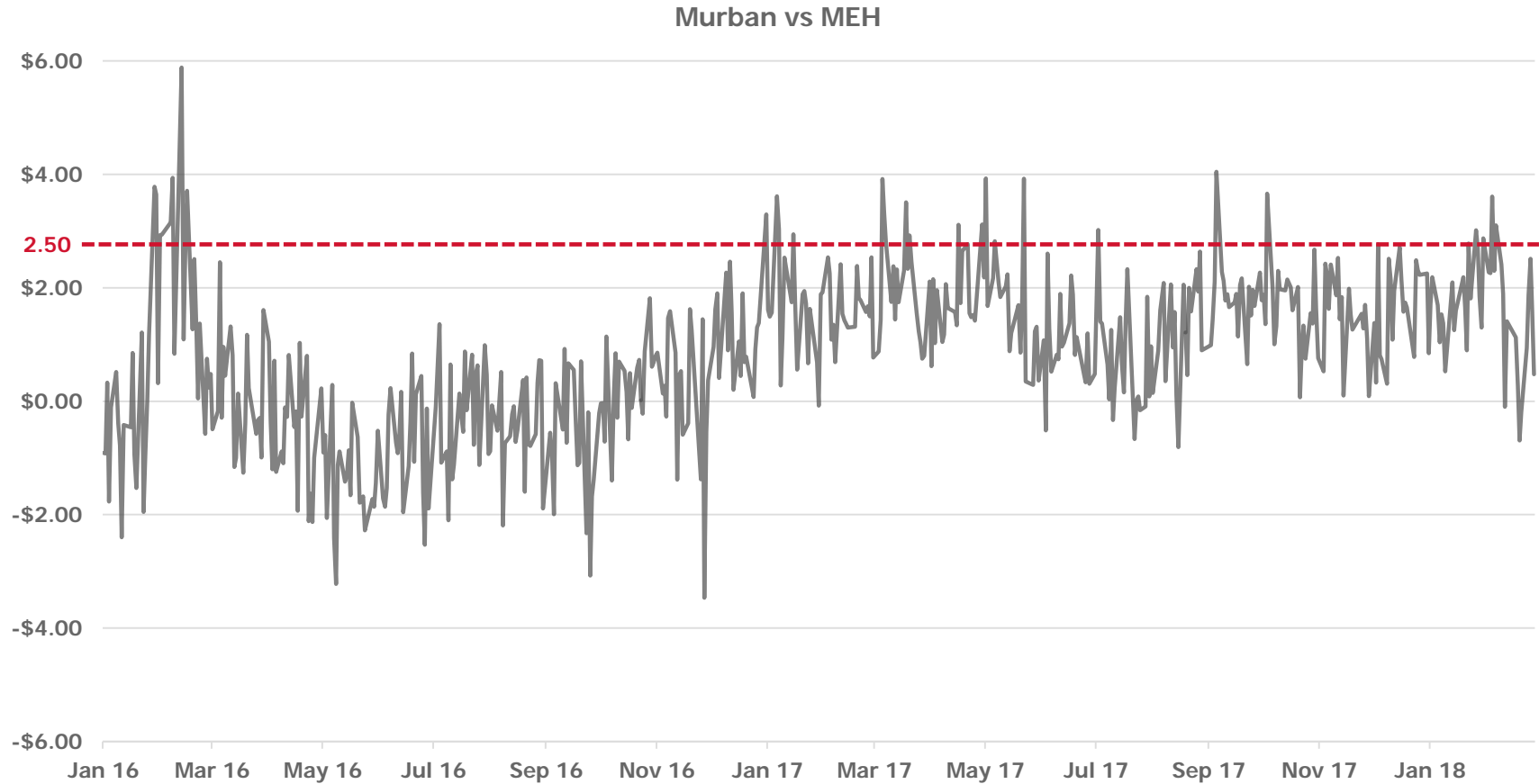
Source: S&P Global Platts; Argus Media

Ekofisk and CPC Blend vs WTI Midland East Houston (MEH)



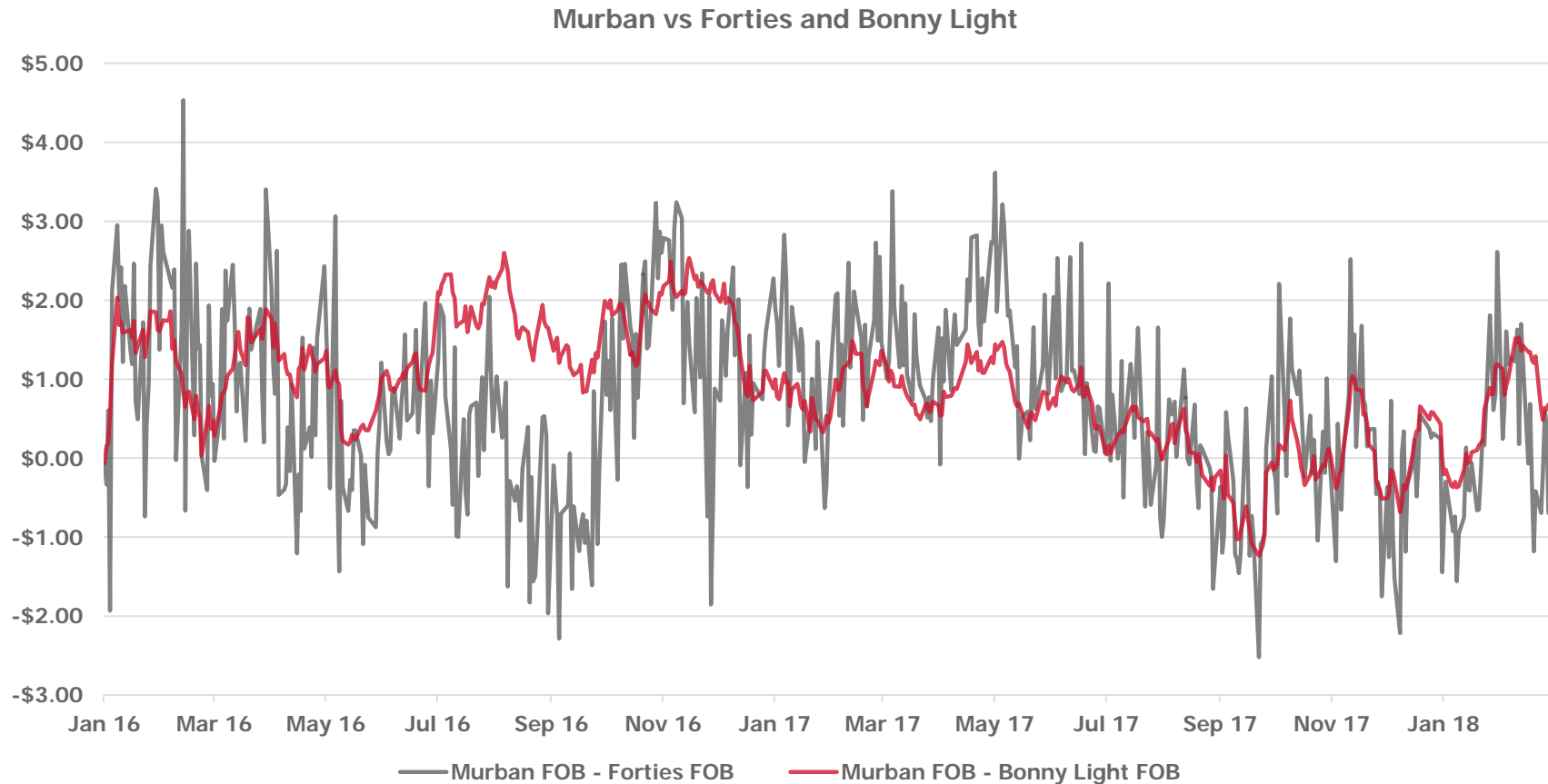
Source: S&P Global Platts; Argus Media

Murban vs WTI Midland East Houston (MEH)



Source: S&P Global Platts; Argus Media

Murban vs Forties and Bonny Light



Source: S&P Global Platts

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Other Points

1. US Export Capacity Constraints
2. Shale Oil Production Profile
3. Lack of Traditional Production Investment
4. IMO 2020



Thank you

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