Session III Perspectives on the Petrochemicals Sector

Moderator - A.Borruso

4th IEA-IEF-OPEC Symposium on Energy Outlooks

> 22 January 2014 IEF Secretariat Riyadh, Saudi Arabia



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Petrochemicals Markets Dynamics

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Market Dynamics



Feedstocks

Technology



Fundamentals

Converting Industry

Environment

- Coal
- LPG
- Shale
- GTL
- CTO/MTO
- Metathesis
-
- Population
- GDP/Capita
- GDP multipliers

...Shifting:

- Low cost areas
- Feedstock Proximity?
- Recycling
- ..CO2..Effect

- ..Ethane
- ..Bio Based..
- · ..Oil Sands..
-

Refinery – PC integration

Impact and Changes

Feedstocks

- Type
- **Slate**
- Location

Technology Developments **Production**

Economics

Regional Relevance Of Supply and Demand



Relative Prices

Demand

Absolute Prices

Landed Costs



Feedstocks Issues

In the USA the Natural gas vs/ Crude Price Gap has been increasing:

- Since 2009 Nat Gas / Brent price ratio declined to 20-30 %
- the price ratio of Naphtha/Brent is higher than Propane/Brent and Butane/Brent
- Cracker Feed favours lighter slates: US ethane share in steam crackers feed expected to increase from 55 % in 2013 to 65 % by 2018

Coal in China

• Between 2013 – 18, approx. 50 % of propylene and 80 % of ethylene new capacities or over 15 new project will be based on CTO/MTO.

CIS and Baltic States

- With 23 % of global gas reserves, Russia has 3 % of global chem production
- Naphtha as cracker feed will decline from 60 to 25 % by 2023
- Feedstocks export tax as incentive for local upgrading

Trade Issues

Ethylene Equivalent Net Trade

W. Europe increasingly negative (net importer) from 0.5 to 2.5 mill ton by 2018

Propylene Equivalent Net Trade

- W. Europe declining from 1 mill tons to zero by 2017
- N. America Increasing net exports after 2016-17
- Asia and Pacific steady at 3 mill tons net import level

Trade Issues (Cont.ed)

US LPG TRADE

- US East Coast: traditionally an importer
- US Gulf Coast: importer and exporter to Caribbean, Latin America and Europe
- Proposed expansions in exports terminals to increase by over 400,000 BPD

Open Questions

- Corporate Integration Gas->Oil->Refining->Base Chemicals -> Specialties ??
- European Steam crackers economics byproducts driven ??
- US LPG Exports as hope for European coastal crackers??
- Gasoline/naphtha/aromatics balance in Europe, N.Africa and Asia ??
- FCC's Changing role:
 - C3 production vs/ PDH??
 - Naphtha/gasoline price relation to FCC margins??
- Iran: new role and impact without sanctions??
- GCC gas policy in view of the impact from shale ??

Possible Trends

- PC industry part of a global shift in industrial competitiveness
 - Lower cost in Central and East Eruope, in China and SEA
 - Feedstock availability at low cost creates an economic boost in USA, CIS, Africa, China
- Refining Petrochemical integration
- Shale is not exclusively in the USA
- On going shifts of
 - Production centers towards low feedstock areas
 - Conversion hubs towards low manpower cost regions
- Evolution of Trade flows to adjust to changing landed cost competitiveness



Thank you!

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