## Where Do Jobs Go When Oil Prices Drop?

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#### Introduction

- Growth in U.S. employment in 2014 had been concentrated in mining (BLS, 2015)
- Development of technologies in oil extraction (e.g. shale)
- Falling oil prices since July 2014  $\Rightarrow$  Where do jobs go when oil prices fall?

#### Introduction

- "The U.S. economy and the stock market will not even notice the fall in oil prices" (Ro, 2014)
- Our results indicate that lower oil prices have disproportionate effects on different economic sectors (energy, manufacturing, services)
- We show that an unexpected drop in oil prices stimulate net employment growth in sectors that are energy intensive

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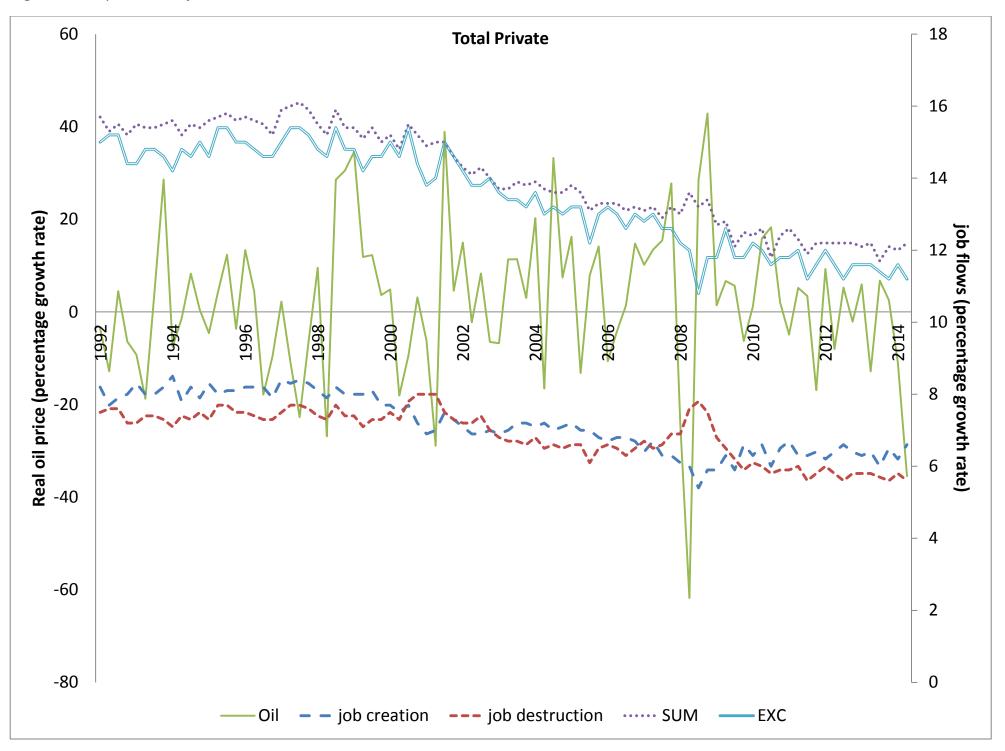


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  - $EXC_{i,t} = SUM_{i,t} |NET_{i,t}|$



Figure 1: Oil prices and job flows



## Model

Consider the joint dynamics of  $Y_t$  and  $F_t$  to be given by a *FAVAR*: Observation equation:

$$X_t = \Lambda^y Y_t + \Lambda^f F_t + u_t \tag{1}$$

Transition equation:

$$\begin{bmatrix} Y_t \\ F_t \end{bmatrix} = A(L) \begin{bmatrix} Y_{t-1} \\ F_{t-1} \end{bmatrix} + e_t$$

where  $Y_t = [o_t, TNEG_t, TPOS_t, i_t]'$  is a  $4 \times 1$  vector of observable macroeconomic variables.  $F_t$  is a vector of unobserved common factors that drive the vector  $X_t$ .



# Model Specification

- N = 174 observable variables. T = 90 observations.
- Number of factors are chosen using Bai and Ng (2002) information criterion (ICp2(k)).
- The information criterion leads us to select a total of 7 factors (4 observed and 3 unobserved).

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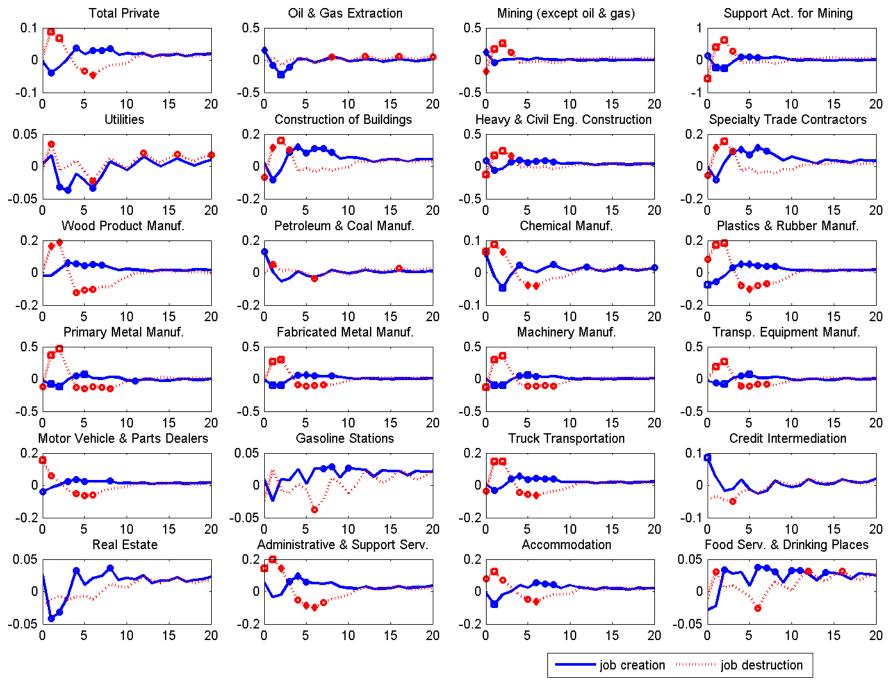
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    - The quality spread responds contemporaneously to innovations in all the other aggregate variables.
  - We estimate the response of the aggregate and industry-level variables to a 1% decrease in the real oil price.

Figure 2: Responses of job creation and job destruction to a negative oil price shock of 1 s.d.



Notes: Squares, diamonds and circles represent significance at the 5%, 10% and 32%, respectively

## The Effects of Oil Prices on Job Flows

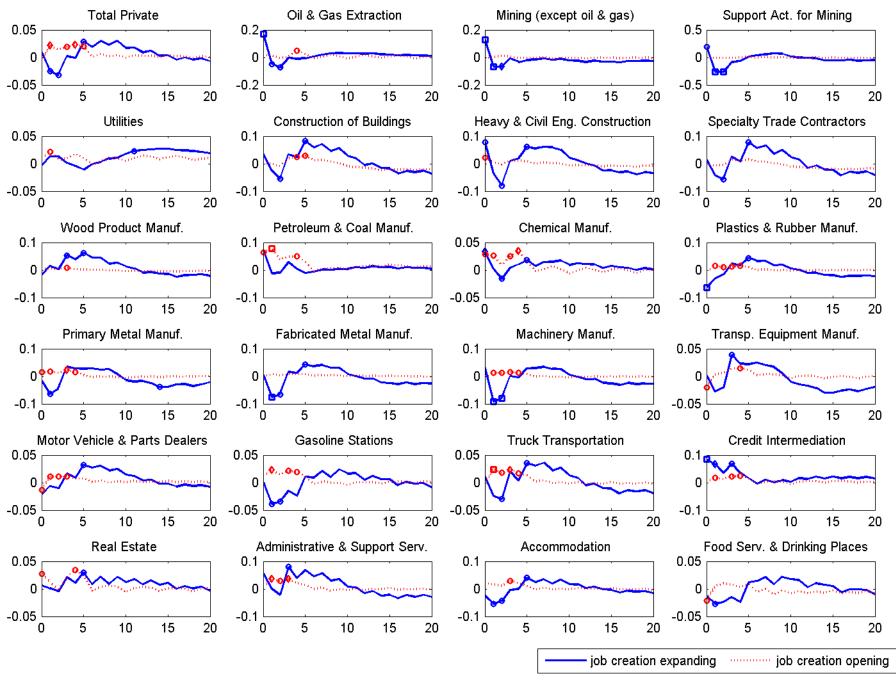
## The cumulative effects of negative oil price shock on job flows

	POS		NEG		NET		SUM		EXC	
Sectors	1 year	2 year								
Total Private	-0.02	0.09	0.16	0.03	-0.18	0.06	0.14	0.13	-0.16	-0.42
Crop Production	0.38	0.67	0.38	0.52	0.00	0.15	0.77	1.19	0.03	0.31
Oil & Gas Extraction	-0.24	-0.23	-0.07	-0.06	-0.18	-0.17	-0.32	-0.28	-0.94	-0.94
Mining (exc. O. & G.)	0.11	0.18	0.34	0.21	-0.22	-0.03	0.45	0.38	-0.47	-0.73
Support Act. for Min.	-0.30	0.03	0.61	0.32	-0.92	-0.29	0.31	0.35	-2.43	-3.02
Construction of Build.	0.12	0.52	0.28	0.19	-0.15	0.32	0.40	0.71	-0.23	-0.39
Plas. & Rubb. Manuf.	-0.07	0.11	0.39	0.07	-0.45	0.04	0.32	0.18	-0.41	-1.04
Transp. Equip Manuf.	-0.11	0.02	0.40	0.03	-0.51	-0.01	0.29	0.05	-0.54	-1.28
Credit Intermediation	0.10	0.06	-0.19	-0.23	0.30	0.29	-0.09	-0.17	-0.39	-0.48

## Entry/Exit Versus Existing Establishments

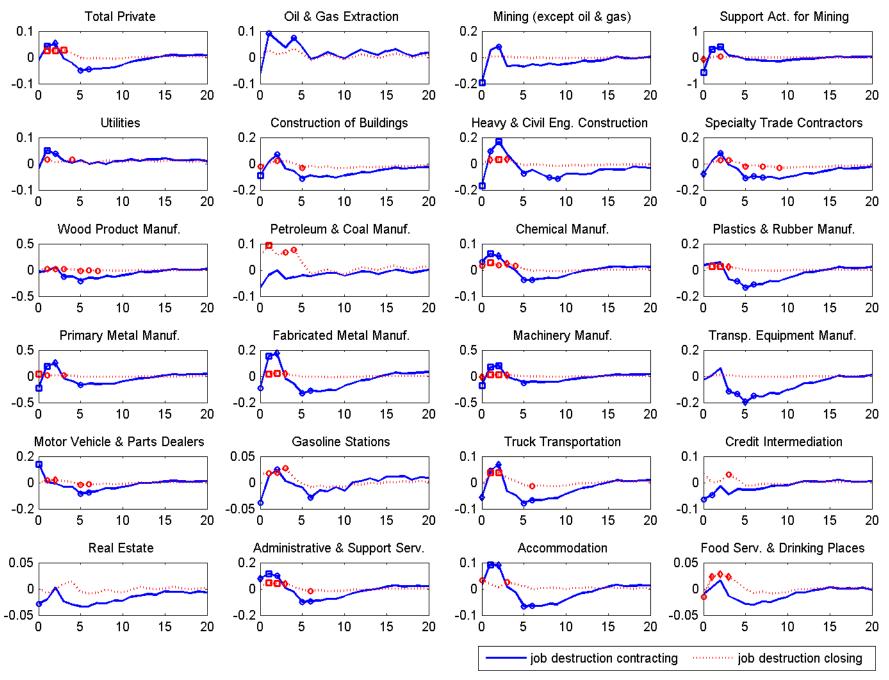
- Do changes in job creation (destruction) stem mainly from the response of expanding (contracting) establishments or opening (closing) establishments?
- Modify the FAVAR by separately including in the vector of industry-level variables  $X_t$  the job destruction rates of contracting and exiting establishments and the job creation rates of expanding and entering establishments
- Estimate the FAVAR and use the same identification restriction

Figure A.2a: Responses of job creation from expanding and opening establishments to a negative oil price shock of 1 s.d.



Notes: Squares, diamonds and circles represent significance at the 5%, 10% and 32%, respectively

Figure A.3a: Responses of job destruction from contracting and closing establishments to a negative oil price shock of 1 s.d.



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#### Cumulative change in job flows due to a 1 s.d. negative oil price shock

	POS expanding		POS o	pening	NEG contracting		NEG closing	
Sectors	1 year	2 year	1 year	2 year	1 year	2 year	1 year	2 year
Total Private	-0.046	0.054	0.070	0.100	0.054	-0.125	0.091	0.076
Crop Production	-0.118	-0.165	0.170	0.217	-0.113	-0.300	0.049	0.028
Oil & Gas Extraction	0.033	0.081	0.079	0.113	0.199	0.252	0.096	0.107
Mining (except Oil & Gas)	-0.047	-0.107	0.009	-0.009	-0.187	-0.418	0.005	-0.005
Support Act. for Mining	-0.483	-0.306	-0.026	-0.024	0.241	-0.205	-0.020	-0.027
Construction of Buildings	0.013	0.272	0.036	0.096	-0.102	-0.502	0.027	-0.068
Plastics & Rubber Manuf.	-0.074	0.053	0.045	0.056	-0.012	-0.451	0.095	0.082
Transp. Equipment Manuf.	0.014	0.098	0.018	0.039	-0.218	-0.849	0.016	0.003
Credit Intermed. & Related Act.	0.292	0.316	0.079	0.094	-0.195	-0.286	0.079	0.051

# Historical decomposition

The cumulative effects of a negative oil price shock on job flows are given by

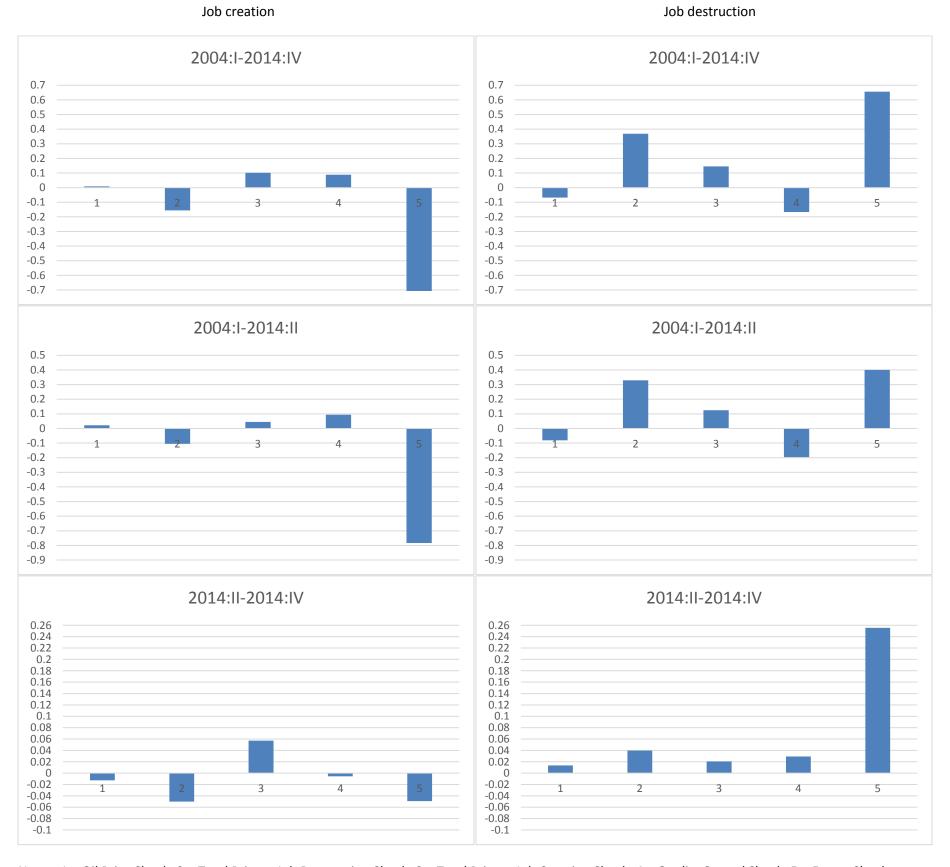
$$\begin{bmatrix} \widehat{Y}_t \\ \widehat{F}_t \end{bmatrix} \approx \sum_{i=0}^{t-1} \widehat{\Theta}_i \widehat{v}_{t-i}$$

#### where

- $\widehat{Y}_t$  and  $\widehat{F}_t$  denote, respectively, the 4  $\times$  1 and 3  $\times$  1 vectors of fitted aggregate variables and estimated factors of the FAVAR,
- $\widehat{\Theta}_i$  denotes the matrix of estimated structural impulse responses at lags i=0,1,2,...
- $\hat{v}_{t-i}$  is a vector of estimated structural shocks.

We focus on the second and third elements of  $\widehat{Y}_t$ ,  $\widehat{\mathit{TNEG}}_t$  and  $\widehat{\mathit{TPOS}}_t$ 

Figure 3: Contribution to Cumulative Change in Job Creation and Job Destruction



Notes: 1 = Oil Price Shock; 2 = Total Private Job Destruction Shock; 3 = Total Private Job Creation Shock; 4 = Quality Spread Shock; 5 = Factor Shock.

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  - The unexpected drop in oil prices has a positive effect on employment that is not limited to the manufacturing sector examined in previous studies. Instead, it extends to the construction and service sectors.
  - The impact on job flows in agriculture and forestry, instead, is rather small.

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  - Most of the decline in job creation during the first year stems from changes in job flows from expanding establishments in manufacturing and services.
- However, we found that oil price shocks explained only a small fraction of the cumulative change in net employment both during the rapid shale oil expansion (2004:I-2014:II) and during the oil price collapse (2014:II-2014:IV).